

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED OMB NO 1004-0135

	Expires July 31, 2010
5.	Lease Serial No NMNM14847

SUNDRY N	OTICES AND REPORTS ON WELLS	
Do not use this	form for proposals to drill or to re-enter	an
abandoned well.	Use form 3160-3 (APD) for such propos	als.

Do not use thi abandoned we	6. If Indian, Allottee or Tribe Name							
SUBMIT IN TRI	7. If Unit or CA/Agreement, Name and/or No.							
Type of Well ☐ Gas Well ☐ Oth	8. Well Name and No. PERE MARQUETTE 18 FEDERAL 3							
2 Name of Operator CIMAREX ENERGY COMPAI	9. API Well No. 30-015-39031-00-S1							
3a. Address 600 NORTH MARIENFELD S MIDLAND, TX 79701	TREET SUITE 600	. (include area code 0-1936)	10. Field and Pool, or Exploratory EMPIRE				
4 Location of Well (Footage, Sec., 7	C., R , M , or Survey Description	h)			11. County or Parish, and State			
Sec 18 T17S R29E NWNE 33 32.840924 N Lat, 104.112145				EDDY COUNTY	r, NM			
12. CHECK APPI	ROPRIATE BOX(ES) TO) INDICATE	NATURE OF 1	NOTICE, R	EPORT, OR OTHE	R DA	TA	
TYPE OF SUBMISSION								
☐ Notice of Intent	□ Acidize	□ Dee	epen Product		tion (Start/Resume)	□ '	Water Shut-Off	
_	☐ Alter Casing	□ Frac	ture Treat	☐ Reclam	ation		Well Integrity	
Subsequent Report	☐ Casing Repair	_	Construction	□ Recomp	olete	Ø	Other	
☐ Final Abandonment Notice	☐ Change Plans	□ Plug	g and Abandon	☐ Tempor	rarily Abandon	חם	illing Operations	
	Convert to Injection	□ Plug	g Back	☐ Water Disposal				
If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BlA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) REVISED DRILLING SUNDRY DATED 1/27/12 9/10/11 Spud well. 9/11/11 TD 14-3/4 hole @ 298. RIH w/ 9-5/8, 36#, J55 STC csg & set @ 298; Pump 200 sx Class C; tail w/ 200 sx Class C. Did not circ. WOC 6 hrs. RIH w/ 1" & tag TOC @ 101'. Temp surv TOC 101'. Mix & pump 80 sx Class C. Circ 21 sx to surf. Tested csg to 1500 psi for 30 mins. ok. WOC 5 hrs. 9/17/11 TD 7-7/8 hole @ 4854. 9/18/11 RIH w/ 5-1/2, 20#, L80, LTC csg & set @ 4850. Pump lead:550 sx Class C; tail w/ 350 sx Class C. Circ 109 sx. WOC. 9/19/11 Release rig 9/23/11 Tested csg to 1500 psi for 30 mins. ok.								
	# Electronic Submission For CIMAREX ENE nmitted to AFMSS for proce	RGY COMPA	NY OF CO, sent of RT SIMMONS on	to the Carlsb 06/14/2012 (1	ad I2KMS2335SE)	-1-	//-/-	
Name (Printed/Typed) TERRI ST	ATHEM		Title REGULATORY ANALYST AUDOOG 6/24//2				4/26//2	
Signature (Electronic	Date 06/07/2	012	Accepted for NMOCD		. 			
	THIS SPACE FO	OR FEDERA	L OR STATE	OFFICE U	SE			
Approved By ACCEPT	ED	JAMES A TitleSUPERVI	AMOS SOR EPS			Date 06/17/2012		
Conditions of approval, if any, are attached certify that the applicant holds legal or eq which would entitle the applicant to conditions.	uitable title to those rights in the	s not warrant or e subject lease	Office Carlsba	d				

Additional data for EC transaction #140024 that would not fit on the form

32. Additional remarks, continued

Completion
9/26/12 Perf Blinebry @ 4234-4738', 32 holes.
9/27/12 Frac Blinebry w/ 1109064 bbls total fluid; 398622# sd. Set CBP. Perf Paddock @ 3950-4140'.
9/28/12 Frac Paddock w/ 1190378 bbls total fluid; 522054# sd.
10/2/12 DO CBP & CO to PBTD @ 4808'.
10/3/12 RIH w/ production equip. 2-7/8" tbg set @ 3762' & 3-3/4" Slim HOle Weatherford pump. Turn well to prod.

wt x grade of the?