Form 3160-5 (August 2007)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED OMB NO 1004-0135 Expires: July 31, 2010

	Expires:	July 31, 2010
5.	Lease Serial No	
	NMNIM14847	

SUNDRY   Do not use thi abandoned wel	NMNM14847  6 If Indian, Allottee or Tribe Name								
SUBMIT IN TRIE	7. If Unit or CA/Agreement, Name and/or No.								
1. Type of Well	8 Well Name and No PERE MARQUETTE 18 FEDERAL 4								
☑ Oil Well ☐ Gas Well ☐ Oth     ☐ Name of Operator     CIMAREX ENERGY COMPAN	9. API Well No. 30-015-39032-00-S1								
3a. Address 600 NORTH MARIENFELD S MIDLAND, TX 79701	. (include area code) 0-1936	,	10 Field and Pool, or Exploratory EMPIRE						
4. Location of Well (Footage, Sec., T	., R, M., or Survey Description		•	11. County or Parish,	and State				
Sec 18 T17S R29E NENE 600 32.840182 N Lat, 104.108825				EDDY COUNTY, NM					
12. CHECK APPR	ROPRIATE BOX(ES) TO	) INDICATE	NATURE OF N	IOTICE, RI	EPORT, OR OTHE	R DATA			
TYPE OF SUBMISSION	ACTION								
☐ Notice of Intent	☐ Acidize	□ Deep	pen	□ Product	tion (Start/Resume) Uater Shut-C				
_	☐ Alter Casing	☐ Fracture Treat ☐ Reclan		□ Reclam	_				
Subsequent Report	□ Casing Repair	☐ New Construction ☐ Recom		□ Recomp	olete	Other . Drilling Operations			
☐ Final Abandonment Notice	☐ Change Plans	□ Plug	g and Abandon	□ Tempor	arily Abandon	Drining Operations			
	Convert to Injection	□ Plug	Back	■ Water Disposal					
13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleted in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)  REVISED DRILLING SUNDRY DATED 1/30/12  10/11/11 Spud well. TD 14-3/4 hole @ 292. 10/12/11 RIH w/ 9-5/8, 36#, J55 STC csg & set @ 292; Pump 200 sx Class C; tail w/ 200 sx Class C. Did not circ. WOC 6 hrs. RIH w/ 1" & tag TOC @ 104'. Temp surv TOC 98'. Mix & pump 75 sx Class C. Did not circ. WOC 6 hrs. RIH w/ 1" & tag TOC @ 104'. Temp surv TOC 98'. Mix & pump 75 sx Class C. Did 10/13/11 TD 7-7/8 hole @ 4864.  10/13/11 RIH w/ 5-1/2, 17#, L80, LTC csg & set @ 4860. Pump lead:500 sx Class C; tail w/ 400 sx Class C. Circ 267 sx. WOC. Release rig 10/22/11 Tested csg to 2500 psi for 30 mins. ok.									
14. I hereby certify that the foregoing is	Electronic Submission #					<del></del>			
For CIMAREX ENERGY COMPANY OF CO, sent to the Carlsbad Committed to AFMSS for processing by KURT SIMMONS on 06/14/2012 (12KMS2337SE)									
Name (Printed/Typed) TERRI ST	ATHEM	Title REGULATORY ANALYST ACCOPTED FOR 101 102 101 102 102 102 102 102 102 102							
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THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Date

Approved By

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

(Electronic Submission)

Signature

JAMES A AMOS TitleSUPERVISOR EPS

06/07/2012

Date 06/17/2012

NMOCD

Office Carlsbad

Title 18 U S C Section 1001 and Title 43 U S C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

## Additional data for EC transaction #140033 that would not fit on the form

## 32. Additional remarks, continued

10/25/11 Perf Blinebry @ 4705-4250', 31 holes. 10/26/11 Frac Blinebry w/ 1076261 bbls total fluid; 405159# sd. 10/27/11 Set CBP. Perf Paddock @ 3950-4150', 52 holes. Frac Paddock w/ 1217358 bbls total fluid;

563039# sd. 10/31/11 DO CBP & CO to PBTD @ 4813'. 11/02/11 RIH w/ production equip. 2-7/8" tbg set @ 3780'. Turn well to prod.

wt+ grade of tog?