Ť Form 3 0-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

OCD Artesia

FORM APPROVED

	OMB NO. 1004-0135 Expires: July 31, 2010
5	Lease Serial No. NMNM20965
6.	If Indian, Allottee or Tribe Name

Do not use thi abandoned wel	6. If Indian, Allottee or Tribe Name						
SUBMIT IN TRII	7 If Unit or CA/Agre	ement, Name and/or No.					
Type of Well ☐ Gas Well ☐ Oth	8 Well Name and No RDX FED COM 17 6H						
2. Name of Operator RKI EXPLORATION & PROD		9. API Well No 30-015-39308-00-S1					
3a Address 3817 NW EXPRESSWAY SU OKLAHOMA CITY, OK 73112		(include area cod 3-5771 -5746	de)	10. Field and Pool, or Exploratory UNDESIGNATED UNKNOWN			
4. Location of Well (Footage, Sec., T	., R, M., or Survey Description			11 County or Parish, and State			
Sec 17 T26S R30E SWSE 33	0FSL 2260FEL		EDDY COUNTY, NM				
12. CHECK APPI	ROPRIATE BOX(ES) TO	O INDICATE	NATURE OF	NOTICE, R	EPORT, OR OTHE	CR DATA	
TYPE OF SUBMISSION		TYPE OF ACTION					
☐ Notice of Intent	□ Acidize	□ Deep	Deepen		tion (Start/Resume)	□ Water Shut-Off	
_	☐ Alter Casing ☐		ure Treat	□ Reclam	ation	■ Well Integrity	
Subsequent Report	☐ Casing Repair	□ New	New ConstructionPlug and Abandon		plete	Other Drilling Operations	
☐ Final Abandonment Notice	☐ Change Plans	□ Plug			rarily Abandon		
	Convert to Injection	□ Plug	Back	■ Water Disposal			
following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) On 11/12/2011, drilled 12 1/4" hole to 3510', Ran 87 joints of 9 5/8" J55, 40# LT&C, production casing landing with shoe @ 3504'. Float Collar @ 3463.05' Cementing with: Lead:1055 SKS 35/65 POZ/C+5%PF44[BWOW]+6%PF20+0.25#/SKPF46+0.1 25#/SKPF130. Density = 14.8, yield = 1.33, H2O = 11.15 Tail: 200 SKS C+0.1% PF13 Davis Fluid calipers 2097 cubic feet 90% washout DENSITY = 14.8. YIELD = 1.33. H2O = 6.35. 121 bbls of cement circulated back to surface. Cut off casing and weld on 13 3/8" well head and test 9 5/8 head to 1500 psi for 30 minutes = ok. Drilled out cement 38 hours after cement in place.							
Drilled out cement 38 hours a	CD ARTESIA						
14 Thereby certify that the foregoing is	true and correct Electronic Submission # For RKI EXPLO nmitted to AFMSS for proc	RATION & PRO	DLLC, sent to	o the Carlsbad	1		
Name (Printed/Typed) CHARLES			•	RY MANAGER			
Signature (Electronic S	Submission) THIS SPACE FO	OR FEDERA	Date 06/05	_,	SF		
		,			· .	· · · · · · · · · · · · · · · · · · ·	
_Approved By ACCEP I		JAMES A AMOS TitleSUPERVISOR EPS Date		Date 06/16/2012			
Conditions of approval, if any, are attached certify that the applicant holds legal or eq which would entitle the applicant to conditions.	Office Carlsh			· ·			
Title 18 U.S C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it statements or representations a	a crime for any pe s to any matter w	rson knowingly a thin its jurisdicti	and willfully to n on	nake to any department	or agency of the United	

Additional data for EC transaction #139759 that would not fit on the form

32. Additional remarks, continued

Notified BLM @8:24 AM 11/11/2011. Spoke with Joe on location for cement job