

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED
OMB NO 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

| | | |
|--|---|---|
| 1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other | | 5. Lease Serial No. NMNM20965 |
| 2. Name of Operator RKI EXPLORATION & PROD LLC | | 6. If Indian, Allottee or Tribe Name |
| Contact: CHARLES K AHN E-Mail: cahn@rkixp.com | | 7. If Unit or CA/Agreement, Name and/or No. |
| 3a. Address 3817 NW EXPRESSWAY SUITE 950 OKLAHOMA CITY, OK 73112 | 3b. Phone No. (include area code) Ph: 405-996-5771 Fx: 405-996-5746 | 8. Well Name and No. RDX FED COM 17 6H |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 17 T26S R30E SWSE 330FSL 2260FEL | | 9. API Well No. 30-015-39308-00-S1 |
| | | 10. Field and Pool, or Exploratory UNDESIGNATED UNKNOWN |
| | | 11. County or Parish, and State EDDY COUNTY, NM |

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION |
|---|--|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Deepen |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Fracture Treat |
| | <input type="checkbox"/> New Construction |
| | <input type="checkbox"/> Plug and Abandon |
| | <input type="checkbox"/> Plug Back |
| | <input type="checkbox"/> Production (Start/Resume) |
| | <input type="checkbox"/> Reclamation |
| | <input type="checkbox"/> Recomplete |
| | <input type="checkbox"/> Temporarily Abandon |
| | <input type="checkbox"/> Water Disposal |
| | <input type="checkbox"/> Water Shut-Off |
| | <input type="checkbox"/> Well Integrity |
| | <input checked="" type="checkbox"/> Other Drilling Operations |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

CONTINUED FROM SUNDRY FORM 00770-25356

Stage 8 = 10,425 feet to 10,577 feet (48 holes): 32,893 gals of Water Frac G R (18) linear gel (break down at 6943 psig), 1500 gals of 15% HCl acid, 55,201 gals of Water Frac G R-(18) w/ 39,825 lbs of 100 Mesh at .5 ppg and 1.0 ppg conc., 28,322 gal of Delta Frac 140-R(18) XL pad, 51,136 gals of Delta Frac 140 R (18) carrying 68,901 lbs of Premium White 40/70 sand, 11,477 gals of Delta Frac 140 -R(18) carrying 29,140 lbs of CRC Premium 40/70 sand.
Stage 9 = 10,177 feet to 10,329 feet (48 holes): 33,261 gals of Water Frac G R (18) linear gel (break down at 5503 psig), 1500 gals of 15% HCl acid, 79,569 gals of Water Frac G R-(18) w/ 40,000 lbs of 100 Mesh at .5 ppg and 1.0 ppg conc., 27,797 gals of Delta Frac 140-R(18) XL pad, 51,027 gals of Delta Frac 140 R (18) carrying 67,208 lbs of Premium White 40/70 sand.
Stage 10 = 9,929 feet to 10,081 feet (48 holes): 32,933 gals of Water Frac G R (18) linear gel.

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| 14. I hereby certify that the foregoing is true and correct. | |
| Electronic Submission #139587 verified by the BLM Well Information System For RKI EXPLORATION & PROD LLC, sent to the Carlsbad Committed to AFMSS for processing by KURT SIMMONS on 06/14/2012 (12KMS2299SE) | |
| Name (Printed/Typed) CHARLES K AHN | Title HS&E/REGULATORY MANAGER |
| Signature (Electronic Submission) | Date 06/04/2012 |

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

| | | |
|---|--------------------------------------|-----------------|
| Approved By ACCEPTED | JAMES A AMOS Title SUPERVISOR EPS | Date 06/16/2012 |
| Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. | | Office Carlsbad |

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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Additional data for EC transaction #139587 that would not fit on the form

32. Additional remarks, continued

(break down at 5578 psig), 1500 gals of 15% HCl acid, 55,176 gals of Water FracG R-(18) w/ 40,528lbs of 100 Mesh at .5 ppg and 1.0 ppg conc., 27,621 gals of Delta Frac 140-R(18) XL pad, 52,030gals of Delta Frac 140 R (18) carrying 68,395 lbs of Premium White 40/70 sand R .75/1.0/1.5/2.0 PPG 11,760 gals of Delta Frac 140-R(18) carrying 25,478 lbs of CRC Premium 40/70 sand.

Stage 11 = 9,681 feet to 9,833 feet (48 holes):32,933 gals of Water Frac G R (18) linear gel (break down at 7412 psig), 3369 gals of 15% HCl acid, 33,781 gals of Water FracG R-(18) w/ 40,528lbs of 100 Mesh at .5 ppg and 1.0 ppg conc., 27,621 gals of Delta Frac 140-R(18) XL pad, 39,042gals of Delta Frac 140 R (18) carrying 20,551 lbs of Premium White 40/70 sand.

Stage 12 = 9,433 feet to 9,585 feet (48 holes):32,933 gals of Water Frac G R (18) linear gel (break down at 5202 psig), 1500 gals of 15% HCl acid, 55,000 gals of Water FracG R-(18) w/ 40,000lbs of 100 Mesh at .5 ppg and 1.0 ppg conc., 26,798 gals of Delta Frac 140-R(18) XL pad, 51,000 gals of Delta Frac 140 R (18) carrying 65,375 lbs of Premium White 40/70 sand.

Stage 13 = 9,185 feet to 9,337 feet (48 holes):32,982 gals of Water Frac G R (18) linear gel (break down at 5578 psig), 1500 gals of 15% HCl acid, 55,176 gals of Water FracG R-(18) w/ 40,528lbs of 100 Mesh at .5 ppg and 1.0 ppg conc., 13,614 gals of Delta Frac 140-R(18) carrying 27,262 lbs of CRC Premium 40/70 sand.

stage 14 = 8,937 feet to 9,089 feet (48 holes):33,144 gals of Water Frac G R (18) linear gel (break down at 2984 psig), 1500 gals of 15% HCl acid, 56,309 gals of Water FracG R-(18) w/ 42,093lbs of 100 Mesh at .5 ppg and 1.0 ppg conc., 11,866 gals of Delta Frac 140-R(18) carrying 47,523 lbs of CRC Premium 40/70 sand.

Stage 15 = 8,739 feet to 8,841 feet (48 holes):32,764 gals of Water Frac G R (18) linear gel (break down at 1988 psig), 1500 gals of 15% HCl acid, 55,184 gals of Water FracG R-(18) w/ 38,410lbs of 100 Mesh at .5 ppg and 1.0 ppg conc., 25,474 gals of Delta Frac 140 - R(18) XL pad, 46,241 gals of Delta Frac 140 R (18) carrying 60,064 lbs of Premium White 40/70 sand R .75/1.0/1.5/2.0 PPG 11,256 gals of Delta Frac 140-R(18) carrying 48,130 lbs of CRC Premium 40/70 sand.

Stage 16 = 8,441 feet to 8,593 feet (48 holes):33,127 gals of Water Frac G R (18) linear gel (break down at 2313 psig), 1500 gals of 15% HCl acid, 55,810 gals of Water FracG R-(18) w/ 39,850lbs of 100 Mesh at .5 ppg and 1.0 ppg conc., 25,909 gals of Delta Frac 140 - R(18) XL pad, 51,270 gals of Delta Frac 140 R (18) carrying 72,130 lbs of Premium White 40/70 sand

Stage 17 = 8,193 feet to 8,345 feet (48 holes): 34,386 gals of Water Frac G R (18) linear gel, 1500 gals of 15% HCl acid, 56,326 gals of Water FracG R-(18) w/ 40,271 lbs of 100 Mesh at .5 ppg and 1.0 ppg conc., 14,694 gals of Delta Frac 140 -R(18) carrying 48,130 lbs of CRC Premium 40/70 sand.

Tied into ESP and produced well.