

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED
OMB NO 1004-0135
Expires July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
NMNM20965

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

7. If Unit or CA/Agreement, Name and/or No

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

8. Well Name and No

RDX FED COM 17 6H

2. Name of Operator

RKI EXPLORATION & PROD LLC

Contact

CHARLES K AHN

E-Mail: cahn@rkixp.com

9. API Well No.

30-015-39308-00-S1

3a. Address

3817 NW EXPRESSWAY SUITE 950
OKLAHOMA CITY, OK 73112

3b. Phone No (include area code)

Ph: 405-996-5771

Fx: 405-996-5746

10. Field and Pool, or Exploratory

UNDESIGNATED
UNKNOWN

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 17 T26S R30E SWSE 330FSL 2260FEL

11. County or Parish, and State

EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

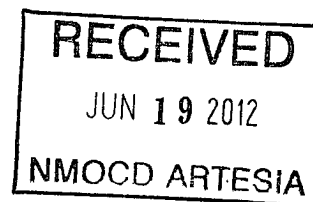
TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Completion activities commenced on 3/13/2012. TIH w/ CBL/CCL/GR - logged from 7,350 feet to surface w/ 1000 psig on casing. Estimated TOC @ 3,200 feet. TIH to first tag at DV tool 4962 - drilled out of the obstruction in 6 feet at 4,968 feet - Continued in hole and drilled out Cement to 12,340 feet (PBTD).

Stage 1 = 12,161 feet to 12,313 feet (48 holes): 60,172 gals of Water Frac G linear gel (break down at 2152 psig), 2500 gals of 15% HCl acid, 103,405 gals of Water Frac G R-(8) carrying 87,610 lbs of 100 Mesh sand at .5/.75/1.0/2.0 ppg concentrations, 21,396 gals of Delta Frac 140 -R(8) pad, 51,244 gal of Delta Frac 140-R(8) XL carrying 68,110 lbs of Premium White 40/70 sand, 12,315 gals of Delta Frac 140 -R(8) carrying 33,002 lbs of CRC Premium 40/70 sand.

Stage 2 = 11,913 feet to 12,065 feet (48 holes). 62,056 gals of Water Frac G linear gel, 1500 gals of 15% HCl acid, 105,245 gals of Water Frac G R-(8) carrying 78,210 lbs of 100 Mesh sand at



14. I hereby certify that the foregoing is true and correct

Electronic Submission #139634 verified by the BLM Well Information System

For RKI EXPLORATION & PROD LLC, sent to the Carlsbad

Committed to AFMSS for processing by KURT SIMMONS on 06/14/2012 (12KMS2300SE)

Name (Printed/Typed) CHARLES K AHN

Title HS&E/REGULATORY MANAGER

Signature (Electronic Submission)

Date 06/04/2012

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

ACCEPTED

JAMES A AMOS
Title SUPERVISOR EPS

Date 06/16/2012

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Carlsbad

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

Additional data for EC transaction #139634 that would not fit on the form

32. Additional remarks, continued

.5/.75/1.0/2.0 ppg concentrations, 51,108 gal of Delta Frac 140-R(8) XL carrying 67,990 lbs of Premium White 40/70 sand, 10,948 gals of Delta Frac 140-R(8) carrying 25,629 lbs of CRC Premium 40/70 sand.

stage 3 = 11,665 feet to 11,817 feet (48 holes): 52,503 gals of Water Frac G linear gel (break down at 4408 psig), 1500 gals of 15% HCl acid, 105,139 gals of Water FracG R-(8) carrying 82,967 lbs of 100 Mesh sand at .5/.75/1.0/2.0 ppg concentrations, 51,092 gal of Delta Frac 140-R(8) XL carrying 66,578 lbs of Premium White 40/70 sand, 11,525 gals of Delta Frac 140 -R(8) carrying 29,406 lbs of CRC Premium 40/70 sand.

Stage 4 = 11,417 feet to 11,569 feet (48 holes): 52,503 gals of Water Frac G linear gel, 1500 gals of 15% HCl acid, 105,139 gals of Water FracG R-(8) carrying 82,967 lbs of 100 Mesh sand at .5/.75/1.0/2.0 ppg concentrations, 51,092 gal of Delta Frac 140 - R(8) XL carrying 66,578 lbs of Premium White 40/70 sand, 11,525 gals of Delta Frac 140-R(8) carrying 29,406 lbs of CRC Premium 40/70 sand.

Stage 5 = 11,169 feet to 11,321 feet (48 holes): 37,629 gals of Water Frac G linear gel, 1500 gals of 15% HCl acid, 30,044 gals of Water FracG R-(8) w/ 15,176 lbs of 100 Mesh at .5 ppg / 26,338 g of Delta Frac 140 w/ 26,244# 100 Mesh Sand, 26,342gal of Delta Frac 140 - R(8) XL pad, 51,115 gals of Delta Frac 140 carrying 68,150 lbs of Premium White 40/70 sand R .75/1.0/1.5/2.0 PPG 11,302 gals of Delta Frac 140 -R(8) carrying 29,090 lbs of CRC Premium 40/70 sand.

Stage 6 = 10,921 feet to 11,073 feet (48 holes): 36,578 gals of Water Frac G linear gel (break down at 6963 psig), 1500 gals of 15% HCl acid, 30,023 gals of Water FracG R-(8) w/ 16,155 lbs of 100 Mesh at .5 ppg / 25,807 g of Delta Frac 140 w/ 25,953# 100 Mesh Sand, 26,524gal of Delta Frac 140 - R(8) XL pad, 51,074 gals of Delta Frac 140 carrying 68,001 lbs of Premium White 40/70 sand, 12,758 gals of Delta Frac 140 -R(8) carrying 31,479 lbs of CRC Premium 40/70 sand.

Stage 7 = 10,921 feet to 11,073 feet (48 holes): 37,214 gals of Water Frac G linear gel (break down at 7268 psig), 1500 gals of 15% HCl acid, 30,021 gals of Water FracG R-(8) w/ 14,821 lbs of 100 Mesh at .5 ppg / 25,173g of Delta Frac 140 w/ 25,224# 100 Mesh Sand, 26,333gal of Delta Frac 140 - R(8) XL pad, 51,091 gals of Delta Frac 140 carrying 67,811 lbs of Premium White 40/70 sand, 10,968 gals of Delta Frac 140 -R(8) carrying 26,996 lbs of CRC Premium 40/70 sand.

Due to insufficient space, additional FRAC data provided in subsequent sundry form (00770-26042).