

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FORM APPROVED  
OMB NO 1004-0137  
Expires March 31, 2007

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a Type of Well ☐ Oil Well ☐ Gas Well ☐ Dry ☒ Other  
b Type of Completion: ☐ New Well ☐ Work Over ☒ Deepen ☐ Plug Back ☐ Diff Resvr,  
Other: Re-enter & Convert to SWD SWD-1252-A

2 Name of Operator  
Fasken Oil and Ranch, Ltd.

3 Address 303 W Wall St, Ste 1800  
Midland, TX 79701 3a. Phone No (include area code)  
432-687-1777

4 Location of Well (Report location clearly and in accordance with Federal requirements)\*

At surface 660' FWL & 3300' FSL  
660' FWL & 3300' FSL  
At top prod interval reported below  
At total depth 660' FWL & 3300' FSL

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5. Lease Serial No  
101856

6 If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No

8. Lease Name and Well No  
Shell Federal No. 2

9 AFI Well No  
30-015-22717

10 Field and Pool or Exploratory  
SWD; Devonian

11 Sec., T, R, M, on Block and  
Survey or Area Sec 5, T21S, R24E

12 County or Parish Eddy 13 State NM

14 Date Spudded 01/06/2012 15 Date T.D. Reached 01/29/2012 16. Date Completed 04/16/2012  
☐ D & A ☒ Ready to Prod

17 Elevations (DF, RKB, RT, GL)\*  
3766' GL

18 Total Depth MD 11,458' TVD 11,458' 19 Plug Back T D MD 11,458' TVD 11,458' 20 Depth Bridge Plug Set: MD N/A TVD N/A

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)  
GR / CCL / CBL / CNL / DLL

22 Was well cored? ☒ No ☐ Yes (Submit analysis)  
Was DST run? ☒ No ☐ Yes (Submit report)  
Directional Survey? ☒ No ☐ Yes (Submit copy)

23 Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt (#/ft)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol (BBL)	Cement Top*	Amount Pulled
17 1/2"	13 3/8"	54.50	Surface	400'		600 sx "C" & Howco-Lite	N/A	Surface	
12 1/4"	8 5/8"	24 & 32	Surface	3000'		1125 sx "C" & Howco-Lite	N/A	Surface	
7 7/8"	5 1/2"	17	Surface	10,678'	10,645' & 7023'	775 sx Starbond C + 700 sx 35/65 C + 250 sx "H"		Surface	

24 Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
3 1/2"	10,632'	10,620'						

25 Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf Status
A) Devonian	10,622'	11,458'	10,622' - 11,458' (OH)	N/A	N/A	Open
B)						
C)						
D)						

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, etc

Depth Interval 10,622' - 11,458' (OH) Amount and Type of Material Acidize w/ 4000 gals 15% NEFE HCL acid.

RECLAMATION  
DUE 10-16-12

28 Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
N/A			→						
Choke Size	Tbg. Press Flwg SI	Csg. Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

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## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg. SI	Csg Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

## 28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

29. Disposition of Gas (Solid, used for fuel, vented, etc )

N/A

## 30. Summary of Porous Zones (Include Aquifers)

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

## 31. Formation (Log) Markers

Strawn - 8602'      Mississippian - 10,188'  
 Upper Morrow - 9461'  
 Lower Morrow - 9811'  
 Barnett - 9939'

Formation	Top	Bottom	Descriptions, Contents, etc	Name	Top
					Meas Depth
Seven Rivers	434'	843'			
San Andres	843'	2504'			
Glorieta	2504'	3377'			
Bone Springs	3377'	7018'			
Wolfcamp	7018'	7835'			
Cisco	7835'	8237'			
Canyon	8237'	8765'			
Strawn	8765'	9230'			
Atoka	9230'	9622'			
Morrow	9622'	9888'			
Barnett	9888'				

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32. Additional remarks (include plugging procedure)

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd)     
 ☐ Geologic Report     
 ☐ DST Report     
 ☐ Directional Survey  
☐ Sundry Notice for plugging and cement verification     
 ☐ Core Analysis     
☒ Other C-104 & C-102

34 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) Kim TysonTitle Regulatory AnalystSignature Kim TysonDate 05/04/2012

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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