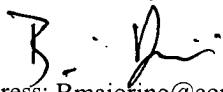


Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		<b>State of New Mexico</b> Energy, Minerals and Natural Resources  <b>Oil Conservation Division</b> 1220 South St. Francis Dr. Santa Fe, NM 87505			<b>Form C-105</b> Revised August 1, 2011											
<div style="border: 2px solid black; padding: 5px; display: inline-block; transform: rotate(-2deg);"> <b>RECEIVED</b>  <b>JUN 29 2012</b>  <b>NMOC ARTESIA</b> </div>		1. WELL API NO. 30-015-35726														
		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN														
		3. State Oil & Gas Lease No.														
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>																
4. Reason for filing: <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input checked="" type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33, attach this and the plat to the C-144 closure report in accordance with 19.15 17 13.K NMAC)						5. Lease Name or Unit Agreement Name Dasher 16 State										
						6. Well Number 001										
7. Type of Completion: <input type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input checked="" type="checkbox"/> OTHER    Add Perfs																
8. Name of Operator COG Operating LLC						9. OGRID 229137										
10. Address of Operator 550 W Texas Ave. Suite 100 Midland, TX 79701						11. Pool name or Wildcat Henshaw; Queen-Grayburg-SA (30620)										
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the N/S Line	Feet from the E/W Line	County								
Surface:	P	16	16S	30E		330	330	Eddy								
BH:																
13. Date Spudded 09/14/07	14. Date T.D. Reached 10/04/12	15. Date Rig Released 06/05/12			16. Date Completed (Ready to Produce) 06/05/12		17. Elevations (DF and RKB, RT, GR, etc.) 3793' GR									
18. Total Measured Depth of Well 7950		19. Plug Back Measured Depth 5000'			20. Was Directional Survey Made? No		21. Type Electric and Other Logs Run n/a									
22. Producing Interval(s), of this completion - Top, Bottom, Name 4480'-4680' San Andres																
<b>23. CASING RECORD (Report all strings set in well)</b>																
CASING SIZE		WEIGHT LB /FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD								
13-3/8		48		608		17-1/2		930								
9-5/8		40		3128		12-1/4		1100								
7		26		7950		8-3/4		700								
<b>24. LINER RECORD</b>								<b>25. TUBING RECORD</b>								
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN		SIZE	DEPTH SET	PACKER SET								
						2-7/8	4690'									
26. Perforation record (interval, size, and number) 3350-3398, 96 holes, Open 3524-3532, 16 holes, Open 3548-3560, 24 holes, Open 4461-4680, 51 holes, Open, CIBP @ 5000'						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>4480-4680</td> <td>Acidize w/2500 gal 15% acid, Frac w/108333</td> </tr> <tr> <td></td> <td>gals viking d 2000 carrying 116675#</td> </tr> <tr> <td></td> <td>16/30 brady and 12930# 16/30 siber</td> </tr> </table>			DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	4480-4680	Acidize w/2500 gal 15% acid, Frac w/108333		gals viking d 2000 carrying 116675#		16/30 brady and 12930# 16/30 siber
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<b>28. PRODUCTION</b>																
Date First Production 6/10/2012		Production Method ( <i>Flowing, gas lift, pumping - Size and type pump</i> ) Pumping- 2 1/2 X 2 X 24 RHTC				Well Status ( <i>Prod. or Shut-in</i> ) Producing										
Date of Test 6/19/12	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 0	Gas - MCF 0	Water - Bbl 130	Gas - Oil Ratio 0									
Flow Tubing Press. 70	Casing Pressure 70	Calculated 24-Hour Rate	Oil - Bbl 0	Gas MCF 0	Water - Bbl 130	Oil Gravity - API - ( <i>Corr</i> )										
29. Disposition of Gas ( <i>Sold, used for fuel, vented, etc.</i> ) Sold						30. Test Witnessed By Kent Greenway										
31. List Attachments C-102, C-103, C-144																
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																
33. If an on-site burial was used at the well, report the exact location of the on-site burial.																
Latitude				Longitude		NAD 1927 1983										
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																
Signature 			Printed Name Brian Maiorino		Title: Regulatory Analyst Date: 6/27/12											
E-mail Address: Bmaiorino@concho.com																

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 1392	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen 2200	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 2924	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 4390	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo 6404	T. Yeso 4450	T. Entrada	
T. Wolfcamp 7612	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology