

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources

Form C-104  
Revised August 1, 2011

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Submit one copy to appropriate District Office

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

<sup>1</sup> Operator name and Address Chesapeake Operating, Inc. P.O. Box 18496 Oklahoma City, OK 73154		<sup>2</sup> OGRID Number 147715
		<sup>3</sup> Reason for Filing Code/ Effective Date NW
<sup>4</sup> API Number 30 - 015-39846	<sup>5</sup> Pool Name G-06 52430 26M. B.S. WILDCAT; BONE SPRING	<sup>6</sup> Pool Code 96403 97798
<sup>7</sup> Property Code 39031	<sup>8</sup> Property Name PLU BIG SINKS 24 24 30 USA	<sup>9</sup> Well Number 1H

II. <sup>10</sup> Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
B	24	24S	30E		10'	NORTH	1980'	EAST	EDDY

<sup>11</sup> Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
O	24	24S	30E		350'	SOUTH	1969'	EAST	EDDY
<sup>12</sup> Lse Code F	<sup>13</sup> Producing Method Code Flows from well	<sup>14</sup> Gas Connection Date	<sup>15</sup> C-129 Permit Number	<sup>16</sup> C-129 Effective Date	<sup>17</sup> C-129 Expiration Date				

III. Oil and Gas Transporters

<sup>18</sup> Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> O/G/W
151618	Enterprise Field Services, L.L.C. P.O. Box 4503 Houston, TX	O
241472	Southern Union Gas Services 301 Commerce St., Suite 700 Ft. Worth, TX	G
<div>RECEIVED MAY 31 2012 NMOCD ARTESIA</div>		

IV. Well Completion Data

<sup>21</sup> Spud Date 01/29/2012	<sup>22</sup> Ready Date 04/26/2012	<sup>23</sup> TD 13966'	<sup>24</sup> PBTD 13966'	<sup>25</sup> Perforations 9606'-13931'	<sup>26</sup> DHC, MC
<sup>27</sup> Hole Size	<sup>28</sup> Casing & Tubing Size	<sup>29</sup> Depth Set	<sup>30</sup> Sacks Cement		
17 1/2"	13 3/8"	665'	700		
11"	8 5/8"	3550'	1350		
7 7/8"	5 1/2"	13966'	2100		
	2 7/8" tubing set @ 8486'				

V. Well Test Data

<sup>31</sup> Date New Oil	<sup>32</sup> Gas Delivery Date	<sup>33</sup> Test Date	<sup>34</sup> Test Length	<sup>35</sup> Tbg. Pressure	<sup>36</sup> Csg. Pressure
<sup>37</sup> Choke Size	<sup>38</sup> Oil	<sup>39</sup> Water	<sup>40</sup> Gas		<sup>41</sup> Test Method
<sup>42</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: <i>Bryan Arrant</i>			OIL CONSERVATION DIVISION		
Printed name: Bryan Arrant			Approved by: <i>T. C. Shepard</i>		
Title: Regulatory Specialist II			Title: <i>Geologist</i>		
E-mail Address: bryan.arrant@chk.com			Approval Date: 7/3/2012		
Date: 05/29/2012		Phone: (405)935-3782			

Provide OPT when available  
Provide C102 w/ pool above