

UNITED STATES M. O. Cons. Div. Dist. 2
DEPARTMENT OF THE INTERIOR W. Grand Avenue
BUREAU OF LAND MANAGEMENT Artesia, NM 88210

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:		OIL WELL ☒	GAS WELL ☐	DRY ☐	Other ☐	5. LEASE DESIGNATION AND SERIAL NO.	
b. TYPE OF COMPLETION:		NEW WELL ☐	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☒	DIFF. RESVR. ☐	Other ☐
2. NAME OF OPERATOR						7. UNIT AGREEMENT NAME	
MARBOB ENERGY CORPORATION						SCR-267	
3. ADDRESS AND TELEPHONE NO.						8. FARM OR LEASE NAME, WELL NO.	
PO BOX 227, ARTESIA, NM 88211-0227						FEDERAL CE GAS COM #1	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*						9. API WELL NO.	
At surface 1980 FSL 1980 FWL, UNIT K						30-015-23891 S2	
At top prod. interval reported below SAME						10. FIELD AND POOL, OR WILDCAT	
At total depth SAME						CROW FLATS; WOLFCAMP	
14. PERMIT NO.						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA	
DATE ISSUED						12. COUNTY OR PARISH	
15. DATE SPUDDED						13. STATE	
16. DATE T.D. REACHED						EDDY NM	
17. DATE COMPL. (Ready to prod.)						19. ELEV. CASINGHEAD	
9/27/81 11/6/81 4/1/05						3828' GL	
20. TOTAL DEPTH, MD & TVD		21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY	
9602'		7545'				ROTARY TOOLS	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*						CABLE TOOLS	
7056' - 7210' WOLFCAMP						0 - 9602'	
25. WAS DIRECTIONAL SURVEY MADE						26. TYPE ELECTRIC AND OTHER LOGS RUN	
NONE						NO	
27. WAS WELL CORED						NO	
28. EXISTING CASING RECORD (Report all strings set in well)							
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED		
13 3/8" H40	48#	381'	17 1/2"	400 SX, CIRC	NONE		
8 5/8" K55	32#	1998'	12 1/4"	1935 SX, CIRC	NONE		
5 1/2" N80	17#	9595'	8 3/4"	400 SX, TOC @ 8210'	NONE		
29. LINER RECORD							
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8"	7310'	
30. TUBING RECORD							
31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
8474' - 8483' (12 SHOTS)				DEPTH INTERVAL (MD)			
7469' - 7949' (16 SHOTS)				AMOUNT AND KIND OF MATERIAL USED			
7056' - 7210' (8 SHOTS)				7469' - 7949' ACDZ W/ 2500 GAL NEFE 15% HCL			
				7056' - 7210' ACDZ W/ 2000 GAL NEFE 15% HCL			
				7056' - 7210' FRAC W/ 45,658# SAND			
33. * ALEXIS C. SWOBODA PETROLEUM ENGINEER							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump)				WELL STATUS (Producing or shut-in)	
4/2/05		PUMPING				PROD	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL--BBL.	GAS--MCF.	WATER--BBL.	GAS-OIL RATIO
4/5/05	24			5	0	45	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL--BBL.	GAS--MCF.	WATER--BBL.	OIL GRAVITY-API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)						TEST WITNESSED BY	
SOLD						LENDELL HAWKINS	
35. LIST OF ATTACHMENTS							
NONE							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED		TITLE			DATE		
[Signature]		PRODUCTION ANALYST			4/19/05		

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.