District II

## State of New Mexico Energy, Minerals & Natural Resources

Submit to Appropriate District Office

Form C-104

Revised June 10, 2003

1301 W. Grand Avenue, Artesia, NM 88210 District III Oil Conservation Division 1000 Rio Brazos Rd., Aztec, NM 87410 1220 South St. Francis Dr. District IV Santa Fe, NM 87505 1220 S. St. Francis Dr., Santa Fe. NM 87505 AMENDED REPORT REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT <sup>2</sup> OGRID Number <sup>1</sup> Operator name and Address St. Mary Land & Exploration Company 154903 580 Westlake Park Blvd., Suite 600 <sup>3</sup> Reason for Filing Code/ Effective Date Houston, TX 77079 Return to production. xxxxx <sup>4</sup> API Number <sup>5</sup> Pool Name <sup>6</sup> Pool Code 30-015-25652 **Shugart Delaware East** 56419 <sup>7</sup> Property Code <sup>8</sup> Property Name <sup>9</sup> Well Number 25743 East Shugart Delaware Unit <sup>10</sup> Surface Location Ul or lot no. Section Township Range Lot.Idn Feet from the Feet from the County 24 **18S** 31E South Line 990 East Line 2310 Eddy 11 Bottom Hole Location Feet from the Lot Idn Feet from the UL or lot Section Township Range County South Line 990 **East Line** 24 **18S** 31E 2310 no. Eddy 12 Lse Code 13 Producing Method 15 C-129 Permit Number 16 C-129 Effective Date <sup>17</sup> C-129 Expiration Date Gas Connection Date III. Oil and Gas Transporters <sup>20</sup> POD 21 O/G 22 POD ULSTR Location 18 Transporter 19 Transporter Name **OGRID** and Address and Description Chevron Texaco Products Co. Geronimo Battery Lact c/o Extex Division Order Services 7440 2269010 O SWNE Sec 24, T18S, R31E 17301 W. Colfax Ave, Ste. 406-407 Golden, CO 80401 **Duke Energy** Geronimo Battery 36785 10 Desta Drive 400 West 2269030 G SWNE Sec 24, T18S, R31E Midland, TX 79705 RECEIVED APR 2 0 2005 IV. Produced Water OCU-NITEOF <sup>24</sup> POD ULSTR Location and Description 23 POD Same as Surface Location V. Well Completion Data 25 Spud Date 26 Ready Date 27 TD 28 PBTD 29 Perforations 30 DHC, MC 9-8-86 5500 5042-5094 (20 holes) 5441' 31 Hole Size 32 Casing & Tubing Size 33 Depth Set 34 Sacks Cement VI. Well Test Data <sup>36</sup> Gas Delivery Date 35 Date New Oil **Test Date** Test Length <sup>39</sup> Tbg. Pressure 40 Csg. Pressure 4-8-05 4-8-05 4-17-05 24 hours 41 Choke Size <sup>42</sup> Oil Water 44 Gas 45 AOF 46 Test Method 120 3 Pump <sup>47</sup> I hereby certify that the rules of the Oil Conservation Division have OIL CONSERVATION DIVISION been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: Approved by: TIM W. GUM Marcie DISTRICT II SUPERVISOR Printed name: Title: Marcie St. Germain APR 2 1 2005 Approval Date:

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Phone:

281-677-2772

Production Tech E-mail Address:

Date:

mstgermain@stmaryland.com

4-18-05