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OIL CONSERVATION DIVISION 88210

2040 South Pacheco Santa Fe, New Mexico 87505

APPLICATION TYPE X Single Well Establish Pre-Approved Pools EXISTING WELLBORE _No X Yes

Form C-107

Revised May 15, 2000

 s_j :

APR

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LES BABYAK

2005

Yes

Yes

No

Sec.

APPLICATION FOR DOWNHOLE COMMINGLING

Yates Petroleum Corporation		105 South Fourth Street	Artesia, New Mexico 88210		
Operator					
Prickly Pear AIE Fed.	1	P 23 20S 24E	Eddy		
Lease	Well No.	Unit Letter-Section-Township-Range	County		
OGRID No	Property Code	API No. <u>30-015-26738</u>	Lease Type <u>X</u> Federal State		
Fee					

DATA ELEMENT **UPPER ZONE INTERMEDIATE ZONE** LOWER ZONE Wildcat Yeso **Bone Spring** Bone Springer. Noc FcAmp Pool Name Pool Code 2414-2638 5352-5438 6704-6722 Top and Bottom of Pay Section (Perforated or Open-Hole Interval) Flowing Method of Production Flowing (Flowing or Artificial Lift) RECEIVED **Bottomhole Pressure** (Note: Pressure data will not be required if the APR 2 1 2005 bottom perforation in the lower zone is within 150% NA NA NA of the depth of the top perforation in the upper zone) ood-antern Oil Gravity or Gas BTU (Degree API or Gas BTU) NA NA 1 1 NA Producing, Shut-In or New Zone New Zone New Zone Date and Oil/Gas/Water Rates Date: Date: Date: Rates: Will submit upon further Rates: Will submit upon further of Last Production. Rates: Will submit upon further testing testing testing plicant shall be required to attach production ates and supporting data.) Oil Gas Oil Gas Oil Gas Fixed Allocation Percentage (Note: If allocation is based upon something of than current or past produ explanation will be required.) ACCEPTED FOR RECORD

ADDITIONAL DATA

Are all working, royalty and overriding royalty interests identical in all commingled zones? If not, have all working, royalty and overriding royalty interest owners been notified by certified mail?

Are all produced fluids from all commingled zones compatible with each other?

Will commingling decrease the value of production?

If this well is on, or communitized with, state or federal lands, has either the Commissioner of Public Lands or the United States Bureau of Land Management been notified in writing of this application?

NMOCD Reference Case No. applicable to this well:

Attachments:

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NM 88210

. NM 87410

its Fe, NM 87505

outh First

District III

District IV

th Pacheco, S

C-102 for each zone to be commingled showing its spacing unit and acreage dedication.

Production curve for each zone for at least one year. (If not available, attach explanation.)

For zones with no production history, estimated production rates and supporting data.

Data to support allocation method or formula.

Notification list of working, royalty and overriding royalty interests for uncommon interest cases.

Any additional statements, data or documents required to support commingling.

PRE-APPROVED POOLS

If application is to establish Pre-Approved Pools, the following additional information will be required:

List of other orders approving downhole commingling within the proposed Pre-Approved Pools

List of all operators within the proposed Pre-Approved Pools

Proof that all operators within the proposed Pre-Approved Pools were provided notice of this application.

Bottom	ole	pre	essure	dat
	_			_

I hereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNATURE Man DATE 3/28/05						
SIGNATURE Mark	Hosh-	TITLE	Operations Engineer	DATE 3/28/05	· 	
TYPE OR PRINT NAME:	Mark Hoskins		TELEPHONE NO.	(505)-748-4164		

March 28, 2005

RECEIVED

APR 2 1 2005

Armando Lopez Bureau of Land Management 2909 2nd Street Roswell, New Mexico 88201

Dear Mr. Lopez,

Yates Petroleum Corporation hereby seeks administrative approval to downhole commingle the production from the Wildcat Glorieta Yeso, Wildcat Bone Springs, and the Wildcat Wolfcamp pools in our Prickly Pear AIE #1 located in Unit P of Section 23, Township 20 South, Range 24 East, Eddy County.

If you have any questions or need additional information, please call me at (505) 748-4237.

Sincerely,

Ator

Mark Hoskins Operations Engineering

MH

Enclosures



The Wildcat Glorieta Yeso is a new zone and production curves are not available.

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The Wildcat Bone Springs is a new zone and production curves are not available.

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The Wildcat Wolfcamp is a new zone and production curves are not available.