		5 - 2 5 B.S. 34		
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	UNITED STATES			FORM APPROVED
Form 3160-5 (April 2004) DEPA	UNITED STATES			
(April 2004) DEPA	KIMENI OF THE INTERIO	M.W. OII CONS.	. DIV-	OMB NO. 1004-0137 DISL. Expires March 31, 2007
BUREA	AU OF LAND MANAGEME	1301 W. Gra	nd Au	-5- Lease Serial No.
SUNDRY NO	TICES AND REPORTS			
De not use this fe		Adesia, NA	A 882	ر المعالم المعالم معالم معالم المعالم المعالم المعالم معالم معا معالم معالم
abandoned well 11	se Form 3160-3 (APD) for	r such proposals		- a. a.m.
abandonea frei. o				
	CATE - Other instructions	s on reverse side		7. If Unit or CA/Agreement, Name and/or No.
				North Indian Basin Unit
1. Type of Well		DEOEN	۰ ۲ .	NMNM-07998-A 70998 B
Oil Well X Gas Well Other		RECEIVE	.U	8. Well Name and No.
2. Name of Operator		APR 2 1 20	05	North Indian Basin
Marathon Oil Company		•		Unit No. 22
3a. Address		3b. Phone No. (include area co	SIX -	9. API Well No.
P.O. Box 3487 Houston, TX 772	52_2407	713-296-2096		<u>30-015-28583</u>
4. Location of Well (Footage, Sec., T., R., M., o			· · · ·	10. Field and Pool, or Exploratory Area Indian Basin Morrow (078960)
-		01 BUT		Intran Bastn Adriow (078900)
SHL UL "M", Sec 11, T-21-S, BHL UL "N", Sec 11, T-21-S,		and a classic state of the second		11. County or Parish, State
BHL UL "N", Sec 11, T-21-S,	K-23-E /23: Foll & 14			
				Rddy NM
12. CHECK APPROF	PRIATE BOX(ES) TO INI	DICATE NATURE OF NOT	ICE, HEP	
TYPE OF SUBMISSION		TYPE O	F ACTION	
			7	
Notice of Intent	Acidize	Deepen	Production	(Start/Resume) Water Shut-Off
	Alter Casing	Fracture Treat	Reclamatio	Well Integrity
X Subsequent Report	Casing Repair	New Construction	Recomplet	e X Other Surface
[] >	Change Plans	Plug and Abandon	Temporaril	
Final Abandonment Notice				
	Convert to Injecti	on Plug Back	Water Disp	losal
If the proposal is to deepen directionally of Attach the Bond under which the work w following completion of the involved ope	or recomplete horizontally, give s vill be performed or provide the rations. If the operation results i conment Notices shall be filed or nal inspection.) that the North Indian al Consolidated Batter the HLM on July 21, a tank on the well lo ment before being tru cessed and sold throw North Indian Basin U intage of the MOC Fede No. 22 is currently : TO IENTS AND	ubsurface locations and measured Bond No. on file with BLM/BIA. n a multiple completion or recomply after all requirements, includin Basin Unit No. 22 be ry. This pooling is de 2004. The condensate f cation. The condensate f cation. The condensate ck hauled to the MOC F gh the lact unit at th hit No. 22 will be det ral total production a	and true ver Required s obtion in a n g reclamatio added to signated from the will be rederal C se MOC Fe commined and sales	a as FLC-292 for NMOCD North Indian Basin Unit No. e gauged and volumes consolidated Battery. The ederal. Condensate using the gauged volume for s.
14. I hereby certify that the foregoing is true and	l correct	Title	<u> </u>	
Name (Printed/Typed) Charles E. Kendrix		Engineerir	W Manhar J	cian
				, CLGII
_ Charles L. tentim		Date 04/12/2005		
	THIS SPACE FOR FED	ERAL OR STATE OFFICE	USE	

Approved by	(ORIG.	SGD.)	ALE)
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XIS C. SWOBODA Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office

THPETROLEUM ENGINEER

Date APR 1 9 2005

RFO

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.