Form 3160-5 (August 1999)				RECEIVED FORM APROVED OMB NO. 1004-0135 APR 2 2 2005 EXPIRES: NOVEMBER 30, 2000 5. Lease Serial No. NMLC069464A 6. If Indian, Allottee or Tribe Name		
					7. Unit or CA Agreement Name and No.	
1a. Type of Well Oil Well Gas Well Other					NMNM94536 8 Well Name and No.	
2. Name of Operator DEVON ENERGY PRODUCTION COMPANY, LP					Hackberry 18 Federal 1 9. API Well No.	
3. Address and Telephone No.						015-29780
20 North Broadway, Ste 1500, Oklahoma City, OK 73102 405-228-8209 4. Location of Well (Report location clearly and in accordance with Federal requirements)*					10. Field and Pool, or Exploratory	
660 FSL 1980 FEL O 18 19S 31E					12. County or Parish 13. State	
Eddy NM CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA NM						
TYPE OS	SUBMISSION	APPROPRIATE BOX(S) TO INDI		DF ACTION	, OR OTHER DATA	
Notice of Intent		Acidize			n (Start/Resume) Water Shut-Off	
✓ Subsequent Report		Alter Casing	Fracture Treat New Construction	_ Reclamati ✓ Recomple		
Final Abandonment Notice		Change Plans	Plug and Abandon		porarily Abandon	
13. Describe Proceed or Complete Operations (Convert to Enjection □ Plug Back □ Water Disposal 100 Water Disposal 13. Describe Proceed or Complete Toricordary year subsurface Location and measured and two vertical depths of all perintematics: and zones. Attach the Bond under which the work will be performed or provide the Bond No. of the involved operations. If the operation complete complete nonpoleted. Final Abandonment Notices shall be field only after all requirement, including estimation. have been completed, and the operator has determined that the site is raid of frain inspection) Recompletion to Bone Spring 2/5/05 - 2/12/05; TOOH w/ tubing & anchor. Set CIBP @ 10,050°. Dumped 35° cement on top. This abandons the Wolfcamp perfs from 10138' to 10332'. Ran CBL from 6000' to 9050°. TOC @ 9960' behind 5-12° casing. Shot 4 squeeze holes at 9950°. Ran retainer & set at 8930°. Pumped at of all of 100 sacks. POOH w/ tubing Ran Temp survey. TOC @ 3250° behind 5-12° casing. Swabbed well dvon. 2/5/05-3/2/05; Perforated Bone Spring at 8790°-8798', 8804'-8814', 8820'-8850', 8858'-8864'. Shot a total of 162 holes (3 spf, 120° phase). Acidized with 4000 gallons HC. Swabbed hack load. Fracc'd Bone Spring from 870° to 8864' w/48000 gal258' gelled water + 116,000° Hol/30 and 24,0004 CR-4000 H/30' sand. Start flow back. Ioad water. Hooked up production facilities. Shut well in and rigged down on 3/2/05. Wait on pumping unit installation. 3/30/05-3/31/05; Ran rods and pump. Hung well on. Start producing to battery on 3/31/05.						
14. Thereby certify that the foregoing is true and correct						
Signed K Ø	nmo Slack	V Name Title	Ronnie Slack Engineering Techni	cian	Date 4/19	105
(This space for Fed Approved by Conditions of appro	deral or State Office us	e)Title		-	Date	
The TS C. Section Toon, makes it a clime for any person knowingly and willow to make any department or agency of the Onlieo States any tase, inclutious or inaddulent statements or representations to any matter with its junsdiction.						
*See Instruction on Reverse Side						