<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240

Previous Operator Signature

District II

811 South First, Artesia, NM 88210

OIL CONSERVATION DIVISION

State of New Mexico
Energy, Minerals & Natural Resources

Form C-104 Revised March 25, 1999

Submit to Appropriate District Office

District III	NY 4 07 4	10			0 South							5 Copies		
1000 Rio Brazo District IV	ec, NM 8/4	10		Sant	a Fe, N	M 87:	505			<u></u>	Тамі	ENDED REPORT		
2040 South Pacheco, Santa Fe, NM 87505														
<u>I.</u>	R	<b>EQUES</b>				<u>E ANI</u>	O AUI	HORI	ZATI(	ON TO TRA				
LYNX PETROLEUM CONSULTANTS, INC.								01364				<sup>2</sup> OGRID Number		
P.O. BOX 1708														
HOBBS	88241			R/C 2/18/05 Filing Code										
API Number										•			Pool Code	
30-0 15	LUSK;Delaware,West/							West	41540,		41480			
7 Property Code Property Code RADAR 24 FEDERAL							operty Name				001			
	Surface	Location		DAK Z	74 LEDE					100				
Ul or lot no.					Lot.Idn Feet from		he	e North/South Lin		Feet from the	East/West line		County	
C	c 24 1		31E			660		Nort		n 1980		+	Eddv	
C   24   19S   31E   660   North   1980   West   Ed												<u> </u>		
		Township			Lot Idn	Feet from the		North/South line		Feet from the	East/We	East/West line County		
12 Lse Code	13 Produci	ing Method C	Code '4 Gas C		onnection Date	15 C-	15 C-129 Permit N			C-129 Effective I	Date	17 C-	129 Expiration Date	
F	Pumping				8/01/01									
III. Oil ar	d Gas	<b>Franspor</b>	ters											
" Transport	ier	····		Transporter Name				)	21 O/G	22 POD ULSTR Location				
	OGRID		and Address							and Description			n	
015694 Navajo		avajo	Refining Co. 2				28216		0	C-24-19S-31E				
005097 Conoco,			Tnc 28				2821	7	G	C-24-19S-31E				
Conoco			26				2021		9					
			RECEIVED											
										APR 1 1 2005				
OCD-NATEO													J-MATECIA.	
IV. Produced Water														
	23 POD 24 POD ULSTR Location and Description													
282821	.8	c-	24-1	19 <b>s-</b> 3	1E									
V. Well Completion Data														
10/4/0		,	* Ready	Date		27 TD		"PBTD "Perforations 9770 5300-16" 8535-45" 9682-					" 0692 06	
10/4700   9/1			/04   12750			50	9770			7268-83	8-83' 9657-70' DHC			
	32 Casing & Tubing Size				33 Depth Set						cs Cement			
17 1/2			13 3/8				900 <b>832</b>				778			
7 7/8				8 5/8 5 1/2					505 750		1925			
7/73 2					/8	+	$\frac{127}{94}$	150		1900				
VI. Well Test Data														
35 Date New Oil 36 Gas			Delivery Date 37 Test Date			Date		38 Test Length		39 Tbg. Pressure			40 Csg. Pressure	
9/1/04		9/1/0								35 psig		35	psig	
41 Choke Size		_	<sup>43</sup> Oil		4	43 Water		" Gas		45 AOF			46 Test Method	
5 11								2					umping	
with and that the							OX /	O	IL CO	NSERVAT	ION D	IVIS	ION	
knowledge and b	elief.	0				[V.	Andrewed but							
Signature:	idrea	Sco	tt				Approved by:  TIM W. GUM							
Printed name: Andrea Scott								DISTRICT II SUPERVISOR						
Tiregulatory Clerk								Approval Date:						
Date: 4/8/			Pho	ione:/ E O	5) 392-6	5050					#	⊬ <del>∺</del> 2	0 2005	
** If this is a cha		ator fill in the					perator		·"					

Printed Name