

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
N.M. Oil Cons. Div.-Dist. 2
3301 W. Grand Avenue
Alamosa, NM 88210

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

DHC APPLIED FOR 3/15/05

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐

b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☒ DIFF. RESVR. ☐ Other ☐

2. NAME OF OPERATOR

MARBOB ENERGY CORPORATION

3. ADDRESS AND TELEPHONE NO.

PO BOX 227, ARTESIA, NM 88211-0227

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1750 FNL 1650 FEL, UNIT G

At top prod. interval reported below

SAME

At total depth

SAME

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR PARISH

13. STATE

15. DATE SPUDDED

16. DATE T.D. REACHED

17. DATE COMPL. (Ready to prod.)

18. ELEVATIONS (DF, RKB, RT, GE, ETC.)*

19. ELEV. CASINGHEAD

10/22/04

10/31/04

4/4/05

3645' GL

20. TOTAL DEPTH, MD & TVD

21. PLUG, BACK T.D., MD & TVD

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

4100'

3400'

24. PRODUCING INTERVAL(S), OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

25. WAS DIRECTIONAL SURVEY MADE

2133' - 3296' SAN ANDRES

26. TYPE ELECTRIC AND OTHER LOGS RUN

27. WAS WELL CORED

NONE

NO

28. EXISTING

CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE

WEIGHT, LB./FT.

DEPTH SET (MD)

HOLE SIZE

TOP OF CEMENT, CEMENTING RECORD

AMOUNT PULLED

8 5/8" J55

24#

377'

12 1/4"

300 SX, CIRC

NONE

5 1/2" J55

17#

4095'

7 7/8"

1025 SX, CIRC

NONE

29.

LINER RECORD

30.

TUBING RECORD

SIZE

TOP (MD)

BOTTOM (MD)

SACKS CEMENT*

SCREEN (MD)

SIZE

DEPTH SET (MD)

PACKER SET (MD)

ACCEPTED FOR RECORD

2 7/8"

3357'

31. PERFORATION RECORD (Interval, size and number)

32.

ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

2133' - 3296'

(33 SHOTS)

APR 22 2005

DEPTH INTERVAL (MD)

AMOUNT AND KIND OF MATERIAL USED

3080'-3296'

ACDZ W/ 1000 GAL 15% HCL

2133'-2794'

ACDZ W/ 3000 GAL 15% HCL

2133'-3296'

FRAC W/ 189700 GAL GEL &

268K# SAND

33. *

PRODUCTION

DATE FIRST PRODUCTION

PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)

WELL STATUS (Producing or shut-in)

4/5/05

PUMPING

PROD

DATE OF TEST

HOURS TESTED

CHOKE SIZE

PROD'N FOR TEST PERIOD

OIL---BBL.

GAS---MCF.

WATER---BBL.

GAS-OIL RATIO

4/6/05

24

CASING PRESSURE

CALCULATED 24-HOUR RATE

OIL---BBL.

GAS---MCF.

WATER---BBL.

OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

SOLD

JONATHAN GRAY

35. LIST OF ATTACHMENTS

NONE

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

PRODUCTION ANALYST

DATE

4/19/05

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.