	et Office		State of Novy N	Mariaa				т	C 105	
	State of New Mexico				Form C-105 Revised June 10, 2003					
8		En	Energy, Minerals and Natural Resources				WELL API NO.			
arench Dr., H	Oil Conservation Division					30-015-33534				
1301 W. Grand Avenu District III	ue, Artesia, NM 88210		1220 South St. F		Γ	5. Indicate Type of Lease				
1000 Rio Brazos Rd.,	Aztec, NM 87410				Ļ	STATE 🔲 FEE 🗙				
District IV 1220 S. St. Francis Dr	., Santa Fe, NM 8750		Santa Fe, NM 87505				as Lease	No.		
WELL CO	OMPLETION	OR RECC	MPLETION REPO	RT AND LOG	;					
1a. Type of Well:						7. Lease Name or Unit Agreement Name				
OIL WELL GAS WELL X DRY OTHER						Pecos River 9				
b. Type of Completion: NEW D WORK DEEPEN PLUG DIFF.						RECEIVED				
	OVER	BAC	k resvr. X oth	IER		8. Well No.	<u> </u>	APR 1	5 2005	
2. Name of Operato Mewbourne Oil Con										
3. Address of Opera						9. Pool name or Wildcat				
PO Box 5270 Hobbs, NM 88240						Tansill Dam; Atoka E				
4. Well Location										
Unit Letter	<u>I;</u>	1650_ Feet From	n TheSouth	Line and	990	Feet F	rom The	East	Line	
Section	9	Township	p 22S	Range 27E	3	NMPM		Eddy	County	
10. Date Spudded 08/10/04	11. Date T.D. Rea 09/24/04		Date Compl. (Ready to Prod.			RKB, RT, GR, e	tc.) 1	4. Elev. Casing		
15. Total Depth	16. Plug Ba		17. If Multiple Compl. How		tervals	Rotary Tools	1	Cable Tools	··	
11880'	11300'		Zones? NA	Drilled	d By	Yes				
19. Producing Interval(s), of this completion - Top, Bottom, Name 11170' - 11248'					I	20. Was Directional Survey Made				
21. Type Electric ar	nd Other Logs Run			······		22. Was Well C	ored	<u></u>		
			CASING DECO	DD (D on east of	1		11)			
23. CASING SIZE	WEIGI	IT LB./FT.	CASING RECO	HOLE SIZE		CEMENTING		AMOUN	T PULLED	
				10000 0101		OBABLICATIO				
									1144 - 100 -	
24. SIZE	ТОР	BOTTOM	LINER RECORD SACKS CEMENT	SCREEN	25. SIZE		BING RE		KER SET	
SIZE	101	DOTTOM	SACKS CLMENT	JEREEN	2 7/8		11081'		KER SET	
26. Perforation re	cord (interval, size,	and number)	······································	27. ACID, SH			ENT, SQU			
11170'-11248' (25',	47 holes, 2 SPF, 0.	8" EHD)		DEPTH INTERV		AMOUNT AND KIND MATERIAL USED				
, , , , , , , , , , , , , , , , , , ,	· · · · · · · · · · · · · · · · · · ·	,,	11170'-11248'			Acidized with 10,000 gals 15% NeFe acid.				
							·········	<u>.</u>	······	
28			PR	ODUCTION					·······	
Date First Production 03/25/05	on	Production Met	hod (Flowing, gas lift, pumpi			Well Status (F	Prod. or Shu	t-in)		
Data of Test	Hours Tested		Due He Fee	01 011			W. DI		0112	
Date of Test 03/28/05	Hours Tested 24	Choke Size 48/64"	Prod'n For Test Period	Oil - Bbl 0	Gas 203	- MĈF	Water - Bb 11	1. Gas 2030	- Oil Ratio 00	
Flow Tubing	Casing Pressure	Calculated	24- Oil - Bbl.	Gas - MCF		ater - Bbl	Oil Gr	avity - API - (C	orr)	
Press.	0	Hour Rate	0	203	13		NA			
250										
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold Test Witnessed By										
²⁰ 'ist Attachments , C103 and C104										
31 .1 hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief										
Signature White Gleen Printed Name Kristi Green Title Hobbs Regulatory Date 04/13/05										
	•		Name Kristi C	reen	Tit	ie Hobbs R	egulatory	Date	04/13/05	
E-mail Address	kgreen@mew	bourne.com								

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INSTRUCTIONS

arm is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or respond well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southea	stern New Mexico	Northwestern New Mexico			
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"		
T.Salt810	T. Strawn 10208	T. Kirtland-Fruitland	T. Penn. "C"		
B. Salt 1406	T. Atoka 10749	T. Pictured Cliffs	T. Penn. "D"		
Lamar Limestone 1890	T. Miss	T. Cliff House	T. Leadville		
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison		
T. Queen	T. Silurian	T. Point Lookout	T. Elbert		
T. Grayburg	T. Montoya	T. Mancos	T. McCracken		
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte		
T. Glorieta	T. McKee	Base Greenhorn	T. Granite		
T. Paddock	T. Ellenburger	T. Dakota	T		
T. Blinebry	T. Gr. Wash	T. Morrison	T.		
T.Tubb	T. Delaware Sand 2032	T.Todilto	Т		
T. Drinkard	T. Bone Springs 5240	T. Entrada	T.		
T. Abo	T. Morrow 11324	T. Wingate	T.		
T. Wolfcamp_9415	T. Barnett 11806	T. Chinle	T.		
T. Penn	T	T. Permian	T.		
T. Cisco (Bough C)	T.	T. Penn "A"	Τ.		

OIL OR GAS SANDS OR ZONES

No. 1, 1	from		to	No. 3, f	rom		to
No. 2, 1	from		to	No. 4, f	rom		to
			IMPORTANT				
Include	e data or	n rate of wat	ter inflow and elevation to which wate	er rose in ho	ole.		
No. 1, fromto			feet				
No. 2, fromto			feet				
No. 3, fromto		feet					
			LITHOLOGY RECORD				
From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology