

DISTRICT I

1625 N. French Drive, Hobbs, NM 88240

DISTRICT II

811 S. First Street, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 South Pacheco
Santa Fe, New Mexico 87505

WELL API NO.
30-015-33637

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		7. Lease Name or Unit Agreement Name	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		Forty Niner Ridge Unit	
2. Name of Operator STRATA PRODUCTION COMPANY			
3. Address of Operator P.O. BOX 1030, ROSWELL, NEW MEXICO 88202-1030		8. Well No. #6	
4. Well Location Unit Letter O : 990 Feet From The South Line and 2050 Feet From The East Line Section 22 Township 23 South Range 30 East NMPM Eddy County		9. Pool Name or Wildcat Forty Niner Ridge Delaware	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3257' GR			
11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work)
SEE RULE 1103

03/19/05: Drlg. TD @ 7,900'.
03/20/05: Drlg. TIH & cut drlg line. RU Schlumberger & ran FDC, CNL, GR, MLL, DLL & Coring Tool. Prep to run 5 1/2" 17#/Ft csg. 1200' sand blasted. 30 centralizers.
03/21/05: TD 7,900'. RD & release rig. Ran 178 jnts J-55, 5.5" 7,907'. Cmted @ 7,880'. Cmted w/810 sx Cemcrete. Plug dwn @ 2:00 a.m. on 3/21/05. Pumped 20 bbls spacer plus 10 bbl FW ahead of cmt.
03/29/05: Set anchors & move frac tanks to location. Prep to complete.
03/30/05: MIRU Totem Well Service. NUBOP. PU GIH open-ended w/tbg. Tag up @ 7,804' w/241 jnts. SISD. Prep to circ & perf.
04/01/05: RU Dowell. Circ hole w/500 gal 15% NeFe to pickle tbg @ 7,786'. PU to 7,624'. Circ & spot 2 bbls 7 1/2% NeFe across zone. TOH w/tbg. RU Schlumberger. TIH w/4" select-fire guns. Perf 31 .42 holes as follows: 7,427', 28, 29, 32, 33, 34, 53, 54, 60, 61, 62, 99, 7,500, 01, 09, 10, 13, 14, 55, 56, 57, 58, 60, 61, 62, 66, 67, & 68' TOH w/guns. PU GIH w/RBP & pkr. Set RBP #7,656' & pkr @ 7,481'. Break dwn "L" zone @ 1526#. ISDP 740#. Rel press. Move tools to RBP - 7,481' & pkr @ 7,381'. Break dwn "K" zone @ 1370#. ISDP 536#. Rel press. Move RBP to 7,656' & pkr to 7,381'. SISD. Prep to acidize.
04/02/05: RU Dowell. Prep to acidize w/4000 gal 7 1/2% NeFe & 65 ball sealers via 2 7/8" tbg. Avg rate 4 BPM, avg PSI 1127#, Max PSI 2827#, ISDP 692#. 5 min 673#, 10 min 659#, 15 min 649#. Ball well out. SI. 146 BLWTR. RD Dowell. Flow well dwn. RU swab. End of day rec 102 BLW w/1200' of fluid entry/hr & 40% oil cut. 44 BLWTR.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Kelly M. Britt TITLE PRODUCTION RECORDS DATE 04/18/05
TYPE OR PRINT NAME KELLY M. BRITT TELEPHONE NO. 505-622-1127 Ext 15

(This space for State Use)

FOR RECORDS ONLY

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: _____

RECEIVED
APR 18 2005
OCD-ARTESIA

APR 20 2005