Form 3160-5 (August 1999)	DEPARTMENT OF THE NITERIOR DI CONS. DIV-Dist.						FORM APROVED OMB NO. 1004-0135 EXPIRES: NOVEMBER 30, 2000		
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APU) to respect to the sector of							5. Lease Serial No. NMNM89051		
	abandoneu		N TRIPLICATE	ÇSBA	M 882	?10 — 	6. It Indian, Allottee	or Tribe Name	
							7. Unit or CA Agree	ment Name and No.	
1a. Type of Well	🕗 Oil Well	Gas Well	Other				8 Well Name and N	0.	
2. Name of Operator							Apache 13 Federal 6		
DEVON ENERGY PRODUCTION COMPANY, LP APR 1 9 2005							9. API Well No.		
3. Address and Telephone No. 20 North Broadway, Ste 1500, Oklahoma City, OK 73102								0-015-33730	
Location of Well (Report location clearly and in accordance with Federal requirements)*							10. Field and Pool, or Exploratory Quahada Ridge SE Delaware		
NESE 40 FSL & 330 FEL							12. County or Parist		
· · · · · · · · · · · · · · · · · · ·	Sec 13 T22S			·			Eddy	NM	
CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF ACTION TYPE OF ACTION									
Notice of In	tont		Acidize	Deepe	en	Production	n (Start/Resume)	Water Shut-Off	
_			Alter Casing		re Treat	Reclamati			
Subsequent	-		Casing Repair Change Plans		Construction and Abandon	Recomple	rily Abandon	Other Drilling	
			Convert to Injectio			Water Dis		kimate duration thereof. If the proposal	
he Bond No. on file with BLMBLA. Required subsequent reports shall be filed within 30 days bolicowing completion of the involved operations. If the operation results in a multiple completion, and the operator has stermined that the site is ready for final inspection). 2/24/05 Spud 17 1/2" hole. 2/25/05 Ran 14 jts 13 3/8" 49# H-40 csg @ 630'. Cmt w/ 350 sx 35:65 Poz C, tail w/ 250 sx CL C, circ 199 sx to pit. WOC 24 hrs. 2/26/05 Test csg to 1200 psi - ok 3/02/05 Test csg to 1200 psi - ok 3/02/05 Test csg to 1200 psi - ok 3/13/05 TD 8 3/4" hole. Circ & cond hole for csg. Ran 180 jts 7" 23# & 26# J-55 LT&C @ 8054'. 3/14/05 Cmt 1st stage 265 sx 35:65 Poz, tail w/ 600 sx 60:40 Poz, circ 130 sx to pit. Cmt 2nd stage lead w/ 300 sx 35:65 Poz, tail w/ 200 sx 60:40 Poz, circ 61 sx to 3/15/05 Test csg to 1200 pi - ok. 3/15/05 Test csg to 2000# - ok. 3/19/05 Test csg to 1200 pi - ok. 3/19/05 Test csg to 2000# - ok. 3/2/05 Released Rig.									
					L				
IA. Thereby certify that the toregoing us true and correct Name Norvella Adams Signed Signed Signed Signed									
This space for Fed	leral or State (Office use)	. <u></u>						
Approved by Conditions of appro	oval, if any:		Titl	e			Date		
nie 18 0.3.C. Securito s jurisdiction.	our, makes it a chin	ne tor any person kin	owingly and williony to man	е апу оврантнен о	agency or the oniti	eu states any taise,	ncmous or madudient stater	nents of representations to any matter within	
*See Instruction on Reverse Side									

.