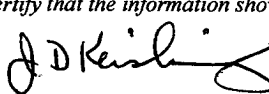


Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO. 30-015-33739 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> State Oil & Gas Lease No.
WELL COMPLETION OR RECOMPLETION REPORT AND LOG		
1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____ b. Type of Completion: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. WELL OVER BACK RESVR. <input type="checkbox"/> OTHER		7. Lease Name or Unit Agreement Name RED LAKE 28 N STATE RECEIVED <div style="text-align: right;">APR 20 2005</div>
2. Name of Operator EDGE PETROLEUM OPER. CO., INC.		8. Well No. 1 EDGE PETROLEUM
3. Address of Operator 1301 TRAVIS, SUITE 2000 HOUSTON, TEXAS 77002		9. Pool name or Wildcat EMPIRE; ABO
4. Well Location Unit Letter <u>N</u> : <u>330</u> Feet From The <u>SOUTH</u> Line and <u>2000</u> Feet From The <u>WEST</u> Line Section <u>28</u> Township <u>17-S</u> Range <u>28-E</u> NMPM <u>EDDY</u> County		
10. Date Spudded 1-30-05	11. Date T.D. Reached 2-13-05	12. Date Compl. (Ready to Prod.) 3-13-05
13. Elevations (DF& RKB, RT, GR, etc.) 3680' GR		14. Elev. Casinghead
15. Total Depth 6154'	16. Plug Back T.D. 6097'	17. If Multiple Compl. How Many Zones?
18. Intervals Drilled By XXX		19. Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 5968'-6051' ABO		20. Was Directional Survey Made NO
21. Type Electric and Other Logs Run CEMENT BOND G-R CCL, SPECTRAL DENSITY DUAL-SPACED NEUTRON, DUAL LATEROLOG		22. Was Well Cored YES
23. CASING RECORD (Report all strings set in well)		
CASING SIZE	WEIGHT LB./FT.	DEPTH SET
8 5/8"	24#	678'
5 1/2"	15.5#	6154'
HOLE SIZE		CEMENTING RECORD
12 1/4"		410 sx Class C
7 7/8"		350 sx 35:65
		800 sx Class C
AMOUNT PULLED		
None		
None		
None		
24. LINER RECORD		
SIZE	TOP	BOTTOM
2 7/8"		
SACKS CEMENT		SCREEN
5873' (tbg anchor)		
TUBING RECORD		
SIZE		DEPTH SET
2 7/8"		6067'
PACKER SET		
26. Perforation record (interval, size, and number) 1 SPF 19 gr. as follows: 5968, 5971, 5991, 5998-6000 6005, 6010, 6020, 6028, 6031-33, 6047-51'.		27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED
5968-6051'		6000 gal 15% NEFE acid
28. PRODUCTION		
Date First Production 3-13-05		Production Method (Flowing, gas lift, pumping - Size and type pump) PUMPING
Well Status (Prod. or Shut-in) PRODUCING		
Date of Test 3-30-05	Hours Tested 24	Choke Size 64/64
Prod'n For Test Period	Oil - Bbl 58.35	Gas - MCF 112
Water - Bbl 53	Gas - Oil Ratio 1919	
Flow Tubing Press. 35	Casing Pressure 35	Calculated 24-Hour Rate
Oil - Bbl 58.35	Gas - MCF 112	Water - Bbl 53
Oil Gravity - API - (Corr.) 41.4		
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD		Test Witnessed By
30. List Attachments C-104, Logs, Deviation test, Sidewall Core analysis report		
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief		
Signature 	Printed Name JIM KEISLING	Title VP PRODUCTION
E-mail Address jkeisling@edgepet.com		Date 4-14-05

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers 630	T. Devonian	T. Menefee	T. Madison
T. Queen 1232	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg 1669	T. Montoya	T. Mancos	T. McCracken
T. San Andres 1953	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta 3350	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb 4952	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo 5578	T. YESO 3422	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology

WELL NAME AND NUMBER Red Lake "28" N. State No. 1

LOCATION Section 28, T17S, R28E, Eddy County NM

OPERATOR Edge Petroleum Operating Company, Inc.

DRILLING CONTRACTOR United Drilling, Inc.

The undersigned hereby certifies that he is an authorized representative of the drilling contractor who drilled the above described well and had conducted deviation tests and obtained the following results:

<u>Degrees @ Depth</u>	<u>Degrees @ Depth</u>	<u>Degrees @ Depth</u>
<u>1° 542'</u>	<u>1° 4515'</u>	<u> </u>
<u>1° 1031'</u>	<u>1° 5017'</u>	<u> </u>
<u>1° 1506'</u>	<u>3/4° 5518'</u>	<u> </u>
<u>1/2° 2012'</u>	<u>3/4° 6016'</u>	<u> </u>
<u>1/2° 2517'</u>	<u>1-1/4° 6153'</u>	<u> </u>
<u>1° 3024'</u>	<u> </u>	<u> </u>
<u>1° 3562'</u>	<u> </u>	<u> </u>
<u>3/4° 4006'</u>	<u> </u>	<u> </u>

RECEIVED

APR 20 2005

ODD:ARTECH

Drilling Contractor United Drilling, Inc.

By: George A. Aho
George A. Aho

Title: Business Manager

Subscribed and sworn to before me this 16th day of February, 2005.

Carlene Martin
Notary Public

My Commission Expires: 10-08-08

Chaves New Mexico
County State

Company :	Edge Petroleum Operating Company, Inc.					Field :	Red Lake			
File No. :	05337									
Well :	Red Lake 28 "N" State No. 1					Formation :				
Location :	330' FSL & 2000' FWL, Sec 28, T17S, R28E					County :	Eddy County, New Mexico			
Sample	Depth	SCAL	Gas	Fluorescence		Water	Length	Diameter	Permeability	Description
	ft	1/10"	Units	%	Description	cc	mm	mm	mD	
1	2509.0		347	90	DI yl-yl					
2	2544.0		500+	100	DI yl-yl					
3	2567.0		500+	95	DI yl-yl					
4	2810.0		145	tr	Yl sp					
5	2872.0		93	5	Yl sp					
6	3064.0		264	15	Yl sp					
7	3121.0		12	tr	Yl sp					
8	3296.0		302	10	DI yl-yl sp					
9	3296.2		76	10	DI yl-yl sp					
10	3303.0		343	20	Yl sp					
11	3363.0		367	100	V dl yl-yl					
12	3382.0		28	tr	V dl yl-yl					
13	3433.0		36	100	V dl yl-gld					
14	3463.0		176	100	V dl yl-gld					
15	3490.0		387	100	DI yl-yl					
16	3574.0		500+	100	DI yl-yl					
17	3634.0		456	100	DI yl					
18	3654.0		52	100	DI yl					
19	5920.0		11	tr	DI yl					
20	5948.0		41	0						
21	6032.0		500+	80	Brt yl-grn					
22	6049.0		46	60	Brt yl-grn					
Note: 500+ gas reading represents a saturated detector filament										
1% CH4 in air = 100 gas units										