District I 1625 N. French District II 1301 W. Grand District III	Avenue	e, Artesia,	NM 88	3210	Energy,	State of Ne Minerals & il Conservat	Natural Res		es	S	Subm		Form C-10cormatted July 20, 2000	l •
1000 Rio Brazo District IV 1220 S. St. Fran					12	20 South St Santa Fe, N	. Francis Di						5 Copies AMENDED REPORT	
Г.	I	. RE	QUE	ST FC	R ALI	OWABLE	AND AUT	Ю	PIZATIO 2 OGRID N			RANSP	ORT	1
	Operator name and Address											2244	00	
EDGE PETROLEUM OPER. CO., INC. 1301 TRAVIS, SUITE 2000 HOUSTON, TX 77002										³ Reason for Filing Code/ Effective Date NW / 3-13-05				
⁴ API Number											6 Po	ol Code	1	
					EMP	MPIRE; ABO								
⁷ Property C 34453				erty Nan	RED	LAKE 28	N STATE				° W	ell Numbe	^{er} 1	
II. 10 Su				Range	I ot Idn	Feet from the	North/So	nth.	Feet from th		Cont/	West line	County	
N	28		- 1	28-E	Louidii	330	SOUTH	uin	2000		WES		EDDY	
1		Hole L				330	300111		2000		WL3	•	2001	_
UL or lot no.	Section	n Town	ship	Range	Lot Idn	Feet from the	North/Sout	h line	Feet from the	he 1	East/	West line	County]
12 Lse Code S		Producing			Gas ion Date	¹⁵ C-129 Per	mit Number	16 (C-129 Effectiv	ve Da	ite	¹⁷ C-12	29 Expiration Date	1
						L					l	-		_
III. Oil 18 Transpoi OGRID	Trans	rters sporter l d Addres		20	²⁰ POD ²¹ O			/G ²² POD ULST]		
034053		Plain		-	nĝervicee		0							1
		Midland, TX												RECEIVED
		BP Am	eric	a Pro	d. Co			G	.					PECEIVEL
		Midla	nd,	TX										APR 2 0 2005
														RHIMATES
				-										1
IV. Pro	duce						·							-
²³ POD	_	24	⁴ POD	ULSTR	Location	and Descripti	on							
V. Well					_									7
1 - 1			Ready Date 13 - 05		²⁷ TD 6154 '		²⁸ PBTD 6097 '		²⁹ Perforat 5968-605		· I		³⁰ DHC, MC	
31 Hole Size		32 Casing & Tubing			ng Size	g Size 33 Depth S			iet		34 Sack	s Cement	1	
12 1/4"	·			8 5/	/8"		678	1			410	Class	C	
7 7/8"			5 1/2 ⁿ				6154			350 35:65 & 800 Clas		& 800 Class	¢	
												_		
VI. We														٦
			• 1		Test Date	³⁸ Test Lengt 24		th ³⁹ Tt		bg. Pressure 35		40 Csg. Pressure 35		
41 Choke 8 64/64	Size	58.3	⁴² Oil 35		53	3 Water	14/1	Gas	1	45 12	AOF		⁴⁶ Test Method P	
⁴⁷ I hereby cer been complied complete to th	d with a	and that the	e infort	mation gi	ven above	Division have is true and	A)		OIL CONSI	RVA	ATIO	N DIVISIO	N	

3-26-05	3-30-05	24	35	35
⁴² Oil 58.35	⁴³ Water 53	134 Gas	⁴⁵ AOF 112	⁴⁶ Test Method
and that the informatio	Conservation Division have on given above is true and belief.	OIL Approved by:	TIM	W. GUM
JIM KEISLING		Title:	DISTRICT	II SUPERVISC
VP PRODUCTIO	N	Approval Date:		IPR 2 0 2005
)5 Phone:	713-427-8883			
	42 Oil 58.35 at the rules of the Oil and that the informatic of my knowledge and JIM KEISLING VP PRODUCTIO	42 Oil 58.35 at the rules of the Oil Conservation Division have and that the information given above is true and of my knowledge and belief. JIM KEISLING VP PRODUCTION	42 Oil 58.35 at the rules of the Oil Conservation Division have and that the information given above is true and of my knowledge and belief. Approved by: JIM KEISLING VP PRODUCTION Approval Date:	42 Oil 43 Water 53 112 at the rules of the Oil Conservation Division have and that the information given above is true and of my knowledge and belief. Approved by: Title: DISTRICT Approval Date: