

NE 1990)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. DIV-DIST 2  
1301 W. Grand Avenue  
Artesia, NM 88210

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT-" for such proposals

**SUBMIT IN TRIPLICATE**

**RECEIVED**

APR 21 2005

1. Type of Well

Oil Gas  
☒ Well ☐ Well ☐ Other

2. Name of Operator

STRATA PRODUCTION COMPANY

3. Address and Telephone No.

P. O. Box 1030  
Roswell, New Mexico 88202-1030 505-622-1127

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2080' FSL & 840' FEL  
Section 21-23S-30E

5. Lease Designation and Serial No.

882104965

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Forty Niner Ridge Unit #4

9. API Well No.

30-015-33743

10. Field and Pool, or Exploratory Area

Forty Niner Ridge Delaware

11. County or Parish, State

Eddy County, New Mexico

**12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

**TYPE OF SUBMISSION**

**TYPE OF ACTION**

☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☐ OTHER

☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

03/17/05: Prep to frac w/IR-192 via 5 1/2" csg. RU Pro Technics. Frac w/1500 bbl Clear Frac. Start pre-pad, pad, ramp sand from 1-6# per gal. Place 1007# 16/30 Ottawa Sand on formation. Max Press 1021#, Avg Press 1154#, Avg rate 35 BPM, ISDP 726#, 5 Min 621#, 10 Min 608#, 15 Min 605#. Have 1533 BLWTR. SI. RD Dowell & Pro Technics. RU Schlumberger Wireline. TIH w/gamma ray. Tracer indicates frac in zone. TOH w/gamma ray. SI. RD Schlumberger Wireline. Leave well SI overnight.

03/18/05: Csg 460#. Open well up & flow dwn. Rec 150 BLW. GIH w/pkr & NDBOP. Set pkr & flange up wellhead. Set pkr @ 7,172'. Open wellhead. Flowing to pit. Flow well dwn. RU swab. FL @ 1,200'. Rec 342 BLW. 1191 BLWTR. SISD.

03/19/05: TP 250#. Flow well dwn. RU swab. Rec 528 BLW. 1005 BLWTR. Kick well off. Leave well flowing to battery on a 1/2" choke. TP 120# w/35% oil cut. SD.

03/20/05: TP 100# on 1/2" choke. 731 BLWTR. Intermediately flowing to battery. Wellhead up and flow for 10/15 min, die then flow again.

03/21/05: TP 50# on a 1" choke.

03/22/05: TP 40-70#. Flowing approx every 10 min. Prep to put on pump. Load tbg. Rel pkr. TOH w/pkr. SIH w/mud jnt, perforated sub, seat nipple & 17 jnts 2 7/8" tbg. SISD.

03/23/05: Cont in hole w/production tbg. NDBOP. Set tbg anchor @ 6,928'. Seat nipple @ 7,465'. Have 238 jnts 2 7/8" tbg including mud jnt. Flange up & build wellhead. PU GIH w/2 1/2" x 1/2" x 20' pump, 20 - 7/8", 148 - 3/4", 70 - 7/8", 59 - 1" rods & 26' polish rod w/liner. Set in generator & PU. Start unit & space well out. Show no pump action. SISD.

03/24/05: TP 20#. Csg 40#. TOH w/pump. TIH w/2 1/2" x 1/2" x 20' PAP pump. Start unit & space well out. Pumping to battery.

14. I hereby certify that the foregoing is true and correct

Signed Kelly M. Britt Title

Production Records

Date

04/15/05

(This space for Federal or State office use)

Approved by \_\_\_\_\_ Title

Date

Conditions of approval, if any:

LES BABYAK  
PETROLEUM ENGINEER

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\* See Instruction on Reverse Side

F3160-5

JUNE 1990)

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DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED

Budget Bureau No. 1004-0135

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NM-104965

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Subsequent Report

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Non-Routine Fracturing

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Casing Repair

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Water Shut-Off

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Altering Casing

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Conversion to Injection

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OTHER

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04/04/05: SISD. MI Totem Well Service. RU. Prep to pull pump. Pump stuck. Back rods off. Leave 5 rods in tbg. TOH w/rods. NUBOP. Tbg anchor stuck. SISD.

04/05/05: RU Rotary Wireline. Prep to cut tbg @ 7,190'. TOH w/wireline. Work tbg anchor. TOH/w tbg. PU GIH w/over-shot, bumper-sub, jars & 4 collars. Jar tbg free. TOH. LD collars & tools. PU bailer. TIH. SI due to high winds.

04/06/05: TIH w/bailer. Tag top of sand @ 7,480'. Bailed 60' of sand. Bailer gave up. TOH w/ bailer. PU GIH w/bailer #2. Prep to bail sand. SISD.

04/07/05: Bail frac sand. Made 60'. Bailer gave up. TOH w/tools. PU GIH w/bailer #3. Bail sand to top of float collar @ 7,776'. TOH w/tools. SISD. Prep to run production string.

04/08/05: GIH w/production string. Run 241 jnts total of 2 7/8" tbg. Set tbg anchor. Flange up wellhead. TIH w/pump & rods. Space well out. LD tbg & check pump action. RD. Pumping to battery.

14. I hereby certify that the foregoing is true and correct

Signed

*Lucretia B. Smith*

Title

Production Records

Date

04/15/05

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

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