1625 N. French Dr., Hobbs, NM 88240 District II

1301 W Grand Avenue, Artesia, NM 88210 District III

1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico Energy, Minerals & Natural Resources

OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-104 Revised June 10, 2003

Submit to Appropriate District Office 5 Copies

1220 S. St. Francis	Dr., Santa	Fe, NM 8750	15							Ш	AMEN	NDED REPORT	
		I. R	EQUEST F	OR ALLOW	ABLE A	ND A	UTHO	RIZATI			łТ		
¹ Operator name a	and Addres	ss	_						² OGRID	Number			
OXY USA WTF							192463						
P.O. Box 50		³ Reason				for Filing Code/Effective Date							
Midland, T)	 	 			AC	0 - AG - RT-2000bb1							
4 API Number 5 Pool Name										⁶ Pool Code			
						n Draw	w Morro)W		85000			
7 Property Code 8 Property Name									9 Well Number				
	34446		<u> </u>		OXY Bo	erne	<u>Federa</u>]					
II. S		Location	Тъ	Tv , va_	T	from the North/South Line			Transfer de la compaña	Feet	717 - 4 No. 2		
UL or lot no.	Section	Township	Range						Feet from th		West line	County	
F 3 18S				<u> 27E </u>			1350 north			<u> </u>	vest	Eddy	
Bottom Hole Location						a1. a	Taranth/C	t. Timo	T E- at from th	1 East	MIT-at line	Canata.	
UL or lot no.	Section	Township	Range	Lot. Idn	Feet from	tne	North/South Line		Feet from th	e East/West line		County	
12 Lse Code	13 Produc	cing Method C	ode 14 Gas	Connection Date	15 C-1	129 Perr	rmit Number		 ¹⁶ C-129 Effec	tive Date	1 17 C-	129 Expiration Date	
F		F		4/14/05		C 125 Terriac Pedragor			•			*** — · · · · · · · · · · · · · · · · ·	
III. Oil and	Gas Tr			7/ 17/ 03							_1		
18 Transporte	er	19		Transporter Name			20 POD 21 O/G			POD ULSTR Location			
OGRID			and Addr						and Description				
15694		vajo Refir	=			0							
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147831		ave Energy 5 S. Fourt					***********	G					
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					24 P(OD ULS	TR Locati	ion and De	scription)6 <u>6</u> ;	Atesia	
²³ POD	mpletio	n Data	ady Date	27	24 P(OD ULS	TR Locati			erforations	30	MITESIA	
V. Well Cor 25 Spud Dat 2/8/05	mpletio	n Data		9920'	TD		²⁸ PF	BTD	29 P		<u> </u>	MITESIA	
V. Well Cor 25 Spud Dat 2/8/05	mpletio	n Data			TD		²⁸ PF		29 P	erforations	<u> </u>	DHC, MC	
V. Well Cor 25 Spud Dat 2/8/05	mpletio	n Data		9920'	TD		28 PF	BTD	29 P	erforations	30	D DHC, MC	
V. Well Cor 25 Spud Dat 2/8/05 31 Ho	mpletio te ole Size	n Data		9920' ing & Tubing Size	TD		28 PF 33 D	BTD Depth Set	29 P	erforations	30 34 Sacks (D DHC, MC CementCirc	
V. Well Cor 25 Spud Dat 2/8/05 31 Ho 17	mpletion te ble Size 7-1/2" 2-1/4"	n Data		9920' ing & Tubing Size 13-3/8" 9-5/8"	TD		28 PF	Depth Set 425'	29 P	erforations 9685 '	34 Sacks (460 sx 985 sx	DHC, MC Cement -Circ	
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