

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.
30-015-33907

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name
EKG Fee

8. Well Number #1

9. OGRID Number
217955

10. Pool name or Wildcat
Wildcat; Morrow (Gas)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
OGX Resources, LLC

3. Address of Operator
P.O. Box 2064; Midland, Texas 79702

4. Well Location

Unit Letter F : 1980 feet from the North line and 1980 feet from the West line
Section 29 Township 24S Range 28E NMPM Eddy County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3049 GL

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☒

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

3/9/05 Set 7-5/8" 39# P-110 casing at 9736'. Cementing Lead with 700 sacks of Interfill "H" with additives. Cementing Tail with 150 sacks Premium with additives. TOC at 3970'. Did not circulate cement to surface. WOC 58 hrs. Tested casing to 3000 psi. Tested Ok.

4/2/05 Reached TD @ 12, 350' at 8:45 pm.

4/6/05 Set 5-1/2" 20# SJ-2 P-110 Production Liner at 12,348'. Cementing with 360 sacks of 50/50 Poz Premium with additives. Did not circulate cement to surface. Top of Liner @ 9,430'. Liner Held.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Lindsay Truesdell TITLE Consultant DATE April 13, 2005

Type or print name Lindsay Truesdell

E-mail address: lindsay@rkford.com

Telephone No. 432-682-0440

For State Use Only

APPROVED BY: _____ FOR RECORDS ONLY TITLE _____

DATE APR 21 2005

Conditions of Approval (if any):