

Submit 1 Copy To Appropriate District
Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-39118
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. E07811
7. Lease Name or Unit Agreement Name Smoky Bits State Com
8. Well Number 3H
9. OGRID Number 192463
10. Pool name or Wildcat Benson Bone Springs
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3521' GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
OMY USA WTP LP

3. Address of Operator
P.O. Box 50250 Midland TX 79710

4. Well Location
Unit Letter **L** : **1750** feet from the **South** line and **330** feet from the **West** line
Section **36** Township **18S** Range **30E** NMPM County **Eddy**

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3521' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: **Completion** ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

RUPU 2/6/12, Drill and clean out to PBTD @ 12547'. Pressure test csg to 5800', held for 30min, tested good. Perf @ 12501-11984, 11813-11296, 11125-10608, 10437-9920, 9749-9232' Total 195 holes. Frac w/ 291993g Water Frac GR 8 followed by 20086g 15% HCl acid followed by 808998g Delta Frac 200 R-17 w/ 1248140# sand RD Halliburton. Swab and flow back to clean up well. RIH w/ 2-7/8" tbg and ESP and test well for potential.

Spud Date:

12/16/11

Rig Release Date:

1/26/12

RECEIVED

APR 25 2012

NMOCD ARTESIA

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE **David Stewart** TITLE **Reg. Advisor** DATE **4/24/12**

Type or print name **David Stewart** E-mail address: **david.stewart@omy.com** PHONE: **432-685-5717**
For State Use Only

APPROVED BY: **SRDade** TITLE **Dis. Supervisor** DATE **04/27/2012**
Conditions of Approval (if any):