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Form 3160-3
(April 2004)

15 2012

NMOCD ARTESIA

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB No 1004-0137
Expires March 31, 20075 Lease Serial No
LC030452; LC002862

6 If Indian, Allottee or Tribe Name

7 If Unit or CA/Agreement, Name and/or No.
Poker Lake Unit NMNM 71016X8. Well Name and No.
Poker Lake Unit #344H9 API Well No
30-015-3948710. Field and Pool, or Exploratory Area
Quahada Ridge NW (Delaware)11. County or Parish, State
Eddy County, New Mexico

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1 Type of Well
☒ Oil Well ☐ Gas Well ☐ Other2 Name of Operator
BOPCO, L. P.3a Address
P. O. Box 2760, Midland, TX 797023b. Phone No (include area code)
432-683-2277

4 Location of Well (Footage, Sec., T, R, M, or Survey Description)

Surface: SWSE, UL N 35' FSL, 1,975' FWL, Sec 26, T24S, R30E Lat N32.181611, Long W103.853408
Bottom Hole: 115' FNL, 2,215' FWL, Sec 27, T24S, R30E, Lat N32.1195611, Long W103.869950

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input checked="" type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Drilling Operations</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Spud well on 02/22/2012. Drill 17-1/2" hole to 1,556'. Ran 37 jts 13-3/8", 61#, J-55, set at 1,555'. Pump 20 bbls FW preflush ahead followed by Lead 905 sks (305 bbls) Lite Cement + additives (13.0 ppg, 1.89 cu ft/sk), followed by Tail 255 sks (86 bbls) Class C + additives (14.8 ppg, 1.89 cu ft/sk). Displace with 226 bbls FW. Landed top plug @ 700 psi and pressured up to 1,200 psi-floats held. Circulated 297 sks (100 bbls) cement to half pit. WOC 19.5 hrs. Test 13-5/8" choke manifold, chokes, kill lines, kelly cocks, kelly safety valves, floor valves and annular to 250 psi low/2,000 psi high. Drill 12-1/4" hole to 3,994'. Ran a total of 97 jts of 9-5/8", 40#, J-55, LTC, set at 3,993'. Pump 20 bbls FW w/red dye pre flush followed by Lead 1,070 sks (413 bbls) Class C cement + additives (12.5 ppg, 2.17 cu ft/sk) followed by Tail 280 sks (66 bbls) Class C + additives (14.8 ppg, 1.34 cu ft/sk). Displace with 296 bbls FW. Landed top plug @ 1,150 psi and pressured up to 1,650 psi-floats held. Circ 308 sks (119 bbls) of cement to half frac pit. Test 13-5/8", rams, choke manifold, lines, valves, chokes, kill lines, kelly cocks, kelly safety valves, floor valves to 2,500 psi high/250 psi low. Test annular to 2,500 psi high/250 psi low. Test 9-5/8" casing to 1,500 psi-good test. WOC 18.25 hrs. Drill 8-3/4" hole to 8,176'. Ran a total of 181 jts 7", 26#, N-80, LTC, set at 8,170'. Pump 20 bbls FW w/red dye pre flush followed by 80 bbls of FW, Lead 395 sks (190 bbls) Tune Lite Cement + additives (10.2 ppg, 2.71 cu ft/sk) followed by Tail 70 sks (15 bbls) Class H + additives (15.6 ppg, 1.18 cu ft/sk). Displace with 308 bbls of 8.8 ppg FW system fluid. Landed top plug @ 420 psi and pressured up to 920 psi-floats held. Circ (+/- 3 bbls) of red dye to surface to half frac pit. WOC 22.25 hrs. Drill 6-1/8" hole to a depth of 14,741' (7,637' TVD). Ran a total of 139 jts 4-1/2", P-110, 11.6#, LTC, and 21 Baker Frac Point packer sleeves totaling 6,714'. Top of completions system set to @ 7,987' shoe @ 14,701' (7,369' TVD). Install well head & test to 2,500 psi-good test. Rig released 03/30/2012.

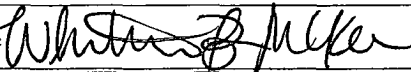
Accepted for record
NMOCD

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Whitney McKee

Title Engineering Assistant

Signature



Date

04/30/2012

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Office

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Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE