

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
June 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-39738
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. X0-0647-0405
7. Lease Name or Unit Agreement Name D State
8. Well Number 065
9. OGRID Number 873
10. Pool name or Wildcat Artesia; Glorieta-Yeso (O) / 96830

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: ☒ Oil Well ☐ Gas Well ☐ Other:	RECEIVED APR 23 2012 NMOCD ARTESIA
2. Name of Operator Apache Corporation	
3. Address of Operator 303 Veterans Airpark Lane, Suite 3000 Midland, TX 79705	
4. Well Location Unit Letter <u>C</u> : 990 feet from the <u>North</u> line and <u>2310</u> feet from the <u>West</u> line Section <u>36</u> Township <u>17S</u> Range <u>28E</u> NMPM County <u>Eddy</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3690' GL	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	P AND A ☐
PULL OR ALTER CASING ☐	MULTIPLE COMPL ☐	CASING/CEMENT JOB ☐	
DOWNHOLE COMMINGLE ☐			
OTHER: ☐		OTHER: COMPLETION ☒	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Apache completed this well, as follows:

3/09/2012 MIRUSU PU & RIH w/bit on tbg.
3/12/2012 Tag up on & DO DV Tool @ 3019'. Circ hole clean; spot 672 gal 10% Acetic acid @ 5064'-5494'.
3/13/2012 ND BOP, NU Frac valve & Goat head.
3/14/2012 Log - TOC @ 56'. Perf Lower Blinebry @ 5064', 72', 5100', 23', 52', 63', 5303', 09', 25', 31', 60', 67', 5455', 71', 94' w/2 SPF, 30 holes.
4/02/2012 Acidize Lower Blinebry w/3500 gal 15% NEFE HCL. Frac 1st Stage L. Blinebry w/78,493 gal 20#; 100,736# 16/30 sand, flush w/1000 gal 15% HCL acid. RIH & set CBP @ 4980'. Perf Middle Blinebry @ 4608', 34', 85', 4720', 36', 54', 71', 86', 95', 4806', 31', 54', 74' w/2 SPF, 26 holes. Acidize w/2000 gal 15% NEFE HCL. Frac 2nd Stage Middle Blinebry w/84,187 gal 20#; 89,591# 16/30 sand, flush w/1000 gal NEFE HCL 15% acid. RIH & set CBP @ 4550'. Perf Glorieta/Paddock @ 4074', 80', 97', 4108', 33', 42', 52', 63', 78', 98', 4214', 31', 44', 64', 70', 94', 4302', 23', 30', 44', 53', 70', 4402', 14', 24', 48', 70' w/1 SPF, 27 holes. (Continued on next page)

Spud Date:

02/26/2012

Rig Release Date:

03/06/2012

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Reesa Holland TITLE Sr. Staff Engr Tech DATE 04/16/2012

Type or print name Reesa Holland E-mail address: Reesa.Holland@apachecorp.com PHONE: 432/818-1062

For State Use Only

APPROVED BY: JR Dade TITLE Jr Staff Engr DATE 04/27/2012

Conditions of Approval (if any):

D State #065
30-015-39738
Apache Corp.

Completion continued:

4/03/2012 Acidize Glorieta/Paddock w/19,702 gal linear gel pad; 146,754 gal 20#; 218,989# 16/30 sand, flush w/390,600 gal linear gel.

4/04/2012 RIH w/bit & tag up on sand @ 4400'.

4/05/2012 DO CBP's @ 4550' & 4980'. RIH w/bit & CO to PBTD @ 5660'; circ hole clean.

4/06/2012 RIH w/prod tbg; SN @ 5500'.

4/09/2012 RIH w/rods & pump.

4/11/2012 Set 640 Pumping Unit.

4/12/2012 Install electric; POP.