Submit 3 Copies To Appropriate District Office		of New Mexico			Form C-1	
District I 1625 N French Dr , Hobbs, NM 88240	Energy, Minera	ls and Natural I	Resources	WELL API N	June 19, 2	800
District II OIL CONCEDVATION DIVISION			VISION	30-015-39746	i	
1301 W Grand Ave , Artesia, NM 88210 District III		1220 South St. Francis Dr.		5. Indicate T		
1000 Rio Brazos Rd , Aztec, NM 87410	Brazos Rd , Aztec, NM 87410		1	STAT		
District IV 1220 S St Francis Dr, Santa Fe, NM	Santa	re, NIVI 8/303			& Gas Lease No.	
87505				X0-0647-0405	5	
	ICES AND REPORTS			7. Lease Nar	ne or Unit Agreement Nam	e
(DO NOT USE THIS FORM FOR PROPE DIFFERENT RESERVOIR USE "APPL PROPOSALS)				N B Tween St		
1. Type of Well: 🗵 Oil Well	Gas Well Other:			8. Well Num		
2. Name of Operator Apache Corporation				9. OGRID N 873	lumber	
3. Address of Operator				10. Pool nam	ne or Wildcat	
303 Veterans Airpark Lane, Suite 3	3000 Midland, TX 7970	5		Artesia; Glorie	eta-Yeso (O)	
4. Well Location						
Unit Letter_N	: 330 feet from the	ne South	line and 2310	feet	t from the West lin	ne
Section 25	Township	17S Range	28E	NMPM	County Eddy	}
	11. Elevation (Show					
	3687' GR					. 3
10 (1)	A	T 1' . NT .	CN L et a	D O.		
	Appropriate Box to	Indicate Natur	,	•		
	NTENTION TO:	_			REPORT OF:	
PERFORM REMEDIAL WORK			MEDIAL WORK		ALTERING CASING	_
TEMPORARILY ABANDON			MMENCE DRII		<u> </u>	
PULL OR ALTER CASING DOWNHOLE COMMINGLE		□ CA	SING/CEMENT	I JOB [
LICTANDE CONTINUES E						
2011/11/022 00///////	1					
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N B Tween State 28 API 30-015-39746 Apache Corp.

Completion continued

3/28/12 MIRU service rig & reverse unit. RIH w/ tbg.

3/29/12~RIH~w/tbg.~DO~CBP~@~4400'~&~4950'.~Circ~clean~to~PBTD@~5648'.

3/30/12 POOH w/ tbg, RIH w/ prod equip. SN @ 5509'.

4/09/12 Set pumping unit. Hook up to flow line.