

Submit 3 Copies To Appropriate District
Office.
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S St Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
June 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-39773

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
V-7377

7. Lease Name or Unit Agreement Name
Skeen 21 State Com

8. Well Number 2H

9. OGRID Number
14744

10. Pool name or Wildcat
Hay Hollow; Bone Spring 30215

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
Mewbourne Oil Company

3. Address of Operator PO Box 5270
Hobbs, NM 88241

4. Well Location

Unit Letter B : 330 feet from the North line and 1980 feet from the East line
Section 21 Township 26S Range 28E NMPM Eddy County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3017'

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☒ Completion Sundry

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

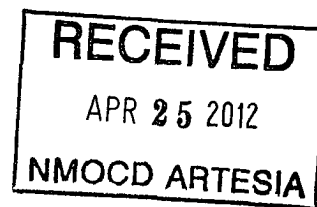
03/30/12 Frac Bone Spring Ports from 7149' MD (6843' TVD) to 11180' MD (6816' TVD) in 20 stages w/935,670 gals 15# Linear Gel carrying 375,180# 100 Mesh sand & 1,262,406 gals 20# XL carrying 1,450,720# 20/40 sand & 285,000 SB Excel.

04/10/12 RIH w/2 7/8" 6.5# L80 tbg to 6441'.

Put well on production.

Spud Date: 01/08/2012

Rig Release Date: 02/03/2012



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Jackie Lathan TITLE Hobbs Regulatory DATE 04/23/12

Type or print name Jackie Lathan E-mail address: jlathan@mewbourne.com PHONE: 575-393-5905

For State Use Only

APPROVED BY: RDade TITLE Dist. H. Supervisor DATE 04/27/2012

Conditions of Approval (if any):



Do It Once.
Do It Right

Confidential Information - not to be disclosed
outside Mewbourne Oil Company

**Final
Completion**

Prepared for		Company	Date		
Micky Young		Mewbourne Oil Company	3-Feb-12		
Well Name		Type of Installation	Location		
Skeen 21 State Com #2H		20-Stage 4-1/2" StackFRAC® HD	Eddy County, NM		
Depth	Drawing	Description	OD(in)	D(in)	Length
REV_			Page 1 of 3		
TD 11,235					
TVD 6,812					
KOP 6,235					
TOL 6,833 261bbls		***Drillable FracPORT's to be shipped without handling pups*** Latched Seal Assembly 7" 23-32 ppf x 3.875" Lower Bore x 4.75" Upper Bore SF Liner Hanger Packer PN: 108425-000004 (Shear Pins: 2 @ 482 plus 1 @ 241 : 1,205 psi setting pressure) SF Bottom Guide SNU 0007335	5.875"	4.750	3.30
SHOE 7,079		7" 26# P-110 LT&C Casing		3.875	2.51
			5.850"	3.850	0.93
					2.91
Stage 20 7,149 266bbls		4-1/2" 11.60# P-110 LTC LINER JOINTS: 8 Packers Plus 4-1/2" Drillable FracPORT™ with 3.625" Seat for 3.750" High Pressure Ball PN: 121332-000024 (5 shear pins at 314 psi each: 1,570 psi opening pressure)S# EA1022042 4-1/2" 11.60# P-110 LTC LINER JOINTS: 2 6' x 4-1/2" 11.60# P-110 LTC Pup Joint	4.500"	4.000	306.14
			5.630"	3.625	2.65
				3.840	
RSII 7,235		Packers Plus 7" x 4-1/2" RockSEAL® II 10K Centralized Hydraulic Set Open Hole Packer PN: 124929-000004 (4 shear pins at 522 psi each: 2,088 psi setting pressure)S# EA2017057 3' x 4-1/2" 11.60# P-110 LTC Pup Joint	4.500"	4.000	77.16
		4-1/2" 11.60# P-110 LTC LINER JOINTS: 3	4.500"	4.000	6.11
Stage 19 7,360 269bbls		Packers Plus 4-1/2" Drillable FracPORT™ with 3.500" Seat for 3.625" High Pressure Ball PN: 121332-000023 (5 shear pins at 314 psi each: 1,570 psi opening pressure)S# EA1022017 4-1/2" 11.60# P-110 LTC LINER JOINTS: 2 6' x 4-1/2" 11.60# P-110 LTC Pup Joint	5.750"	3.875	5.25
			4.500"	4.000	3.04
			4.500"	4.000	116.99
			5.630"	3.500	2.65
				3.840	
RSII 7,446		Packers Plus 7" x 4-1/2" RockSEAL® II 10K Centralized Hydraulic Set Open Hole Packer PN: 124929-000004 (4 shear pins at 522 psi each: 2,088 psi setting pressure)S# EA2017052 3' x 4-1/2" 11.60# P-110 LTC Pup Joint	4.500"	4.000	77.20
		4-1/2" 11.60# P-110 LTC LINER JOINTS: 3	4.500"	4.000	6.11
Stage 18 7,572 272bbls		Packers Plus 4-1/2" Drillable FracPORT™ with 3.375" Seat for 3.500" High Pressure Ball PN: 121332-000022 (5 shear pins at 314 psi each: 1,570 psi opening pressure)S# EA1019506 4-1/2" 11.60# P-110 LTC LINER JOINTS: 2 6' x 4-1/2" 11.60# P-110 LTC Pup Joint	5.750"	3.875	5.25
			4.500"	4.000	3.02
			4.500"	4.000	117.14
			5.630"	3.375	2.65
				3.840	
RSII 7,657		Packers Plus 7" x 4-1/2" RockSEAL® II 10K Centralized Hydraulic Set Open Hole Packer PN: 124929-000004 (4 shear pins at 522 psi each: 2,088 psi setting pressure)S# EA2017061 3' x 4-1/2" 11.60# P-110 LTC Pup Joint	4.500"	4.000	76.93
		4-1/2" 11.60# P-110 LTC LINER JOINTS: 2	4.500"	4.000	6.10
Stage 17 7,743 275bbls		Packers Plus 4-1/2" Drillable FracPORT™ with 3.250" Seat for 3.375" High Pressure Ball PN: 121332-000021 (5 shear pins at 314 psi each: 1,570 psi opening pressure)S# EA3017103 4-1/2" 11.60# P-110 LTC LINER JOINTS: 3 6' x 4-1/2" 11.60# P-110 LTC Pup Joint	5.750"	3.875	5.25
			4.500"	4.000	3.05
			4.500"	4.000	77.19
			5.630"	3.250	2.65
				3.840	
RSII 7,864		Packers Plus 7" x 4-1/2" RockSEAL® II 10K Centralized Hydraulic Set Open Hole Packer PN: 124929-000004 (4 shear pins at 522 psi each: 2,088 psi setting pressure)S# EA2017060 3' x 4-1/2" 11.60# P-110 LTC Pup Joint	4.500"	4.000	112.95
		4-1/2" 11.60# P-110 LTC LINER JOINTS: 3	4.500"	4.000	6.10
Stage 16 7,990 279bbls		Packers Plus 4-1/2" Drillable FracPORT™ with 3.125" Seat for 3.250" High Pressure Ball PN: 121332-000020 (5 shear pins at 314 psi each: 1,570 psi opening pressure)S# EA3016278 4-1/2" 11.60# P-110 LTC LINER JOINTS: 2 6' x 4-1/2" 11.60# P-110 LTC Pup Joint	5.750"	3.875	5.25
			4.500"	4.000	3.05
			4.500"	4.000	117.82
			5.630"	3.125	2.65
				3.840	
RSII 8,076		Packers Plus 7" x 4-1/2" RockSEAL® II 10K Centralized Hydraulic Set Open Hole Packer PN: 124929-000004 (4 shear pins at 522 psi each: 2,088 psi setting pressure)S# EA2017045 3' x 4-1/2" 11.60# P-110 LTC Pup Joint	4.500"	4.000	77.19
		4-1/2" 11.60# P-110 LTC LINER JOINTS: 3	4.500"	4.000	6.10
Stage 15 8,199 282bbls		Packers Plus 4-1/2" Drillable FracPORT™ with 3.000" Seat for 3.125" High Pressure Ball PN: 121332-000019 (5 shear pins at 314 psi each: 1,570 psi opening pressure)S# EA3016192 4-1/2" 11.60# P-110 LTC LINER JOINTS: 2 6' x 4-1/2" 11.60# P-110 LTC Pup Joint	5.750"	3.875	5.25
			4.500"	4.000	3.05
			4.500"	4.000	113.87
			5.630"	3.000	2.65
				3.840	
			4.500"	4.000	75.12
Service Center	Telephone	Contact	Telephone		
Midland, TX	432-563-8024	Scott Mabry	Chad Williams 405-255-3223		



Do It Once.
Do It Right.

Confidential Information - not to be disclosed
outside Mewbourne Oil Company

Final
Completion

Prepared for		Company	Date		
Micky Young		Mewbourne Oil Company	3-Feb-12		
Well Name		Type of Installation	Location		
Skeen 21 State Com #2H		20-Stage 4-1/2" StackFRAC® HD	Eddy County, NM		
Depth	Drawing	Description	OD(in)	ID(in)	Length
			Page 2 of 3		
REV_		6' x 4-1/2" 11.60# P-110 LTC Pup Joint	4 500"	4.000	6 11
RSII 8,282		Packers Plus 7" x 4-1/2" RockSEAL® II 10K Centralized Hydraulic Set Open Hole Packer PN: 124929-000004 (4 shear pins at 522 psi each; 2,088 psi setting pressure)S# EA2017047 3' x 4-1/2" 11.60# P-110 LTC Pup Joint	5 750"	3.875	5 25
		4-1/2" 11.60# P-110 LTC LINER JOINTS: 3	4 500"	4 000	3 05
Stage 14		Packers Plus 4-1/2" Drillable FracPORT™ with 2.875" Seat for 3.000" High Pressure Ball	4 500"	4 000	112.23
8,403		PN: 121332-000018 (5 shear pins at 314 psi each; 1,570 psi opening pressure)S# EA3016347	5 630"	2.875	2 65
285bbbls		4-1/2" 11.60# P-110 LTC LINER JOINTS: 2			
		6' x 4-1/2" 11.60# P-110 LTC Pup Joint	4.500"	4.000	77 14
RSII 8,489		Packers Plus 7" x 4-1/2" RockSEAL® II 10K Centralized Hydraulic Set Open Hole Packer PN: 124929-000004 (4 shear pins at 522 psi each; 2,088 psi setting pressure)S# EA3014304 3' x 4-1/2" 11.60# P-110 LTC Pup Joint	4 500"	4 000	6 07
		4-1/2" 11.60# P-110 LTC LINER JOINTS: 3	5.750"	3.875	5 25
Stage 13		Packers Plus 4-1/2" Drillable FracPORT™ with 2.750" Seat for 2.875" High Pressure Ball	4.500"	4 000	3.09
8,614		PN: 121332-000017 (5 shear pins at 314 psi each; 1,570 psi opening pressure)S# EA1022518	4 500"	4 000	117 18
288bbbls		4-1/2" 11.60# P-110 LTC LINER JOINTS: 2	5 630"	2.750	2 65
		6' x 4-1/2" 11.60# P-110 LTC Pup Joint			
RSII 8,700		Packers Plus 7" x 4-1/2" RockSEAL® II 10K Centralized Hydraulic Set Open Hole Packer PN: 124929-000004 (4 shear pins at 522 psi each; 2,088 psi setting pressure)S# EA2017056 3' x 4-1/2" 11.60# P-110 LTC Pup Joint	4 500"	4 000	76 73
		4-1/2" 11.60# P-110 LTC LINER JOINTS: 3	4.500"	4 000	6 08
Stage 12		Packers Plus 4-1/2" Drillable FracPORT™ with 2.625" Seat for 2.750" High Pressure Ball	5.750"	3.875	5 25
8,818		PN: 121332-000016 (5 shear pins at 314 psi each; 1,570 psi opening pressure)S# EA3017006	4 500"	4.000	3.02
291bbbls		4-1/2" 11.60# P-110 LTC LINER JOINTS: 3	4.500"	4.000	109.87
		6' x 4-1/2" 11.60# P-110 LTC Pup Joint	5 630"	2.625	2 65
RSII 8,942		Packers Plus 7" x 4-1/2" RockSEAL® II 10K Centralized Hydraulic Set Open Hole Packer PN: 124929-000004 (4 shear pins at 522 psi each; 2,088 psi setting pressure)S# EA2017038 3' x 4-1/2" 11.60# P-110 LTC Pup Joint	4 500"	4.000	114.89
	4-1/2" 11.60# P-110 LTC LINER JOINTS: 3	4.500"	4.000	6 09	
Stage 11	Packers Plus 4-1/2" Drillable FracPORT™ with 2.500" Seat for 2.625" High Pressure Ball	5 750"	3.875	5 25	
9,063	PN: 121332-000015 (5 shear pins at 314 psi each; 1,570 psi opening pressure)S# EA3016961	4.500"	4.000	3.04	
295bbbls	4-1/2" 11.60# P-110 LTC LINER JOINTS: 2	4 500"	4 000	113.34	
	6' x 4-1/2" 11.60# P-110 LTC Pup Joint	5 630"	2.500	2 65	
RSII 9,149	Packers Plus 7" x 4-1/2" RockSEAL® II 10K Centralized Hydraulic Set Open Hole Packer PN: 124929-000004 (4 shear pins at 522 psi each; 2,088 psi setting pressure)S# EA2017049 3' x 4-1/2" 11.60# P-110 LTC Pup Joint	4 500"	4.000	76 83	
	4-1/2" 11.60# P-110 LTC LINER JOINTS: 3	4 500"	4.000	6 10	
Stage 10	Packers Plus 4-1/2" Drillable FracPORT™ with 2.375" Seat for 2.500" High Pressure Ball	5 750"	3.875	5 25	
9,275	PN: 121332-000014 (5 shear pins at 314 psi each; 1,570 psi opening pressure)S# EA1022595	4 500"	4.000	3.06	
299bbbls	4-1/2" 11.60# P-110 LTC LINER JOINTS: 2	4 500"	4.000	117 77	
	6' x 4-1/2" 11.60# P-110 LTC Pup Joint	5.630"	2.375	2 65	
RSII 9,357	Packers Plus 7" x 4-1/2" RockSEAL® II 10K Centralized Hydraulic Set Open Hole Packer PN: 124929-000004 (4 shear pins at 522 psi each; 2,088 psi setting pressure)S# EA2017046 3' x 4-1/2" 11.60# P-110 LTC Pup Joint	4.500"	4.000	73.24	
	4-1/2" 11.60# P-110 LTC LINER JOINTS: 3	4.500"	4.000	6 11	
Stage 9	Packers Plus 4-1/2" Drillable FracPORT™ with 2.250" Seat for 2.375" High Pressure Ball	5.750"	3.875	5 25	
9,477	PN: 121332-000013 (5 shear pins at 314 psi each; 1,570 psi opening pressure)S# EA1022739	4.500"	4.000	3.05	
302bbbls	4-1/2" 11.60# P-110 LTC LINER JOINTS: 2	4.500"	4.000	112.11	
	6' x 4-1/2" 11.60# P-110 LTC Pup Joint	5 630"	2.250	2 65	
RSII 9,564	Packers Plus 7" x 4-1/2" RockSEAL® II 10K Centralized Hydraulic Set Open Hole Packer PN: 124929-000004 (4 shear pins at 522 psi each; 2,088 psi setting pressure)S# EA2017044 3' x 4-1/2" 11.60# P-110 LTC Pup Joint	4.500"	4.000	78.37	
	4-1/2" 11.60# P-110 LTC LINER JOINTS: 3	4.500"	4.000	6 09	
Stage 8	Packers Plus 4-1/2" Drillable FracPORT™ with 2.125" Seat for 2.250" High Pressure Ball	5 750"	3.875	5 25	
9,688	PN: 121332-000012 (5 shear pins at 314 psi each; 1,570 psi opening pressure)S# EA3016868	4.500"	4.000	3.00	
305bbbls	4-1/2" 11.60# P-110 LTC LINER JOINTS: 2	4.500"	4.000	115.62	
	6' x 4-1/2" 11.60# P-110 LTC Pup Joint	5 630"	2.125	2 65	
RSII 9,775	Packers Plus 7" x 4-1/2" RockSEAL® II 10K Centralized Hydraulic Set Open Hole Packer PN: 124929-000004 (4 shear pins at 522 psi each; 2,088 psi setting pressure)S# EA3014305 3' x 4-1/2" 11.60# P-110 LTC Pup Joint	4.500"	4 000	78 42	
	4-1/2" 11.60# P-110 LTC LINER JOINTS: 3	4.500"	4.000	6 06	
		5.750"	3.875	5 25	
		4 500"	4 000	3 12	
		4 500"	4.000	114.88	
Service Center	Telephone	Contact	Telephone		
Midland, TX	432-563-8024	Scott Mabry	Chad Williams 405-255-3223		



Do It Once.
Do It Right.

Confidential Information - not to be disclosed
outside Mewbourne Oil Company

**Final
Completion**

Prepared for Micky Young	Company Mewbourne Oil Company	Date 3-Feb-12
Well Name Skeen 21 State Com #2H	Type of Installation 20-Stage 4-1/2" StackFRAC® HD	Location Eddy County, NM

Depth	Drawing	Description	OD(in)	ID(in)	Length
Page 3 of 3					
REV_					
Stage 7 9,899 308bbls		Packers Plus 4-1/2" Drillable FracPORT™ with 2.000" Seat for 2.125" High Pressure Ball PN: 121332-000011 (5 shear pins at 314 psi each; 1,570 psi opening pressure)S# EA1022649 4-1/2" 11.60# P-110 LTC LINER JOINTS: 2 6' x 4-1/2" 11.60# P-110 LTC Pup Joint	5.630"	2.000 3.840	2 65
RSII 9,984		Packers Plus 7" x 4-1/2" RockSEAL® II 10K Centralized Hydraulic Set Open Hole Packer PN: 121332-000004 (4 shear pins at 522 psi each; 2,088 psi setting pressure)S# EA3014301 3' x 4-1/2" 11.60# P-110 LTC Pup Joint 4-1/2" 11.60# P-110 LTC LINER JOINTS: 3	4 500"	4 000	76 91
Stage 6 10,107 312bbls		Packers Plus 4-1/2" Drillable FracPORT™ with 1.875" Seat for 2.000" High Pressure Ball PN: 121332-000010 (4 shear pins at 314 psi each; 1,570 psi opening pressure)S# EA3016396 4-1/2" 11.60# P-110 LTC LINER JOINTS: 3 6' x 4-1/2" 11.60# P-110 LTC Pup Joint	4.500"	4 000	6 07
RSII 10,228		Packers Plus 7" x 4-1/2" RockSEAL® II 10K Centralized Hydraulic Set Open Hole Packer PN: 124929-000004 (4 shear pins at 522 psi each; 2,088 psi setting pressure)S# EA2017091 3' x 4-1/2" 11.60# P-110 LTC Pup Joint 4-1/2" 11.60# P-110 LTC LINER JOINTS: 3	5 750"	3.875	5 25
Stage 5 10,348 315bbls		Packers Plus 4-1/2" Drillable FracPORT™ with 1.750" Seat for 1.875" High Pressure Ball PN: 121332-000009 (5 shear pins at 314 psi each; 1,570 psi opening pressure)S# EA1021014 4-1/2" 11.60# P-110 LTC LINER JOINTS: 3 6' x 4-1/2" 11.60# P-110 LTC Pup Joint	4 500"	4 000	3 08
RSII 10,469		Packers Plus 7" x 4-1/2" RockSEAL® II 10K Centralized Hydraulic Set Open Hole Packer PN: 124929-000004 (4 shear pins at 522 psi each; 2,088 psi setting pressure)S# EA2017096 3' x 4-1/2" 11.60# P-110 LTC Pup Joint 4-1/2" 11.60# P-110 LTC LINER JOINTS: 2	4.500"	4.000	114.69
Stage 4 10,554 318bbls		Packers Plus 4-1/2" Drillable FracPORT™ with 1.625" Seat for 1.750" High Pressure Ball PN: 121332-000008 (5 shear pins at 314 psi each; 1,570 psi opening pressure)S# EA1017278 4-1/2" 11.60# P-110 LTC LINER JOINTS: 3 6' x 4-1/2" 11.60# P-110 LTC Pup Joint	4.500"	4.000	111 51
RSII 10,680		Packers Plus 7" x 4-1/2" RockSEAL® II 10K Centralized Hydraulic Set Open Hole Packer PN: 124929-000004 (4 shear pins at 522 psi each; 2,088 psi setting pressure)S# EA3014303 3' x 4-1/2" 11.60# P-110 LTC Pup Joint 4-1/2" 11.60# P-110 LTC LINER JOINTS: 2	5.630"	1.875	2 65
Stage 3 10,765 322bbls		Packers Plus 4-1/2" Drillable FracPORT™ with 1.500" Seat for 1.625" High Pressure Ball PN: 121332-000007 (5 shear pins at 314 psi each; 1,570 psi opening pressure)S# EA1016058 4-1/2" 11.60# P-110 LTC LINER JOINTS: 2 6' x 4-1/2" 11.60# P-110 LTC Pup Joint	4.500"	4.000	112.44
RSII 10,851		Packers Plus 7" x 4-1/2" RockSEAL® II 10K Centralized Hydraulic Set Open Hole Packer PN: 124929-000004 (4 shear pins at 522 psi each; 2,088 psi setting pressure)S# EA2017054 3' x 4-1/2" 11.60# P-110 LTC Pup Joint 4-1/2" 11.60# P-110 LTC LINER JOINTS: 3	4.500"	4.000	6.07
Stage 2 10,973 325bbls		Packers Plus 4-1/2" Drillable FracPORT™ with 1.375" Seat for 1.500" High Pressure Ball PN: 121332-000006 (5 shear pins at 314 psi each; 1,570 psi opening pressure)S# EA1009730 4-1/2" 11.60# P-110 LTC LINER JOINTS: 3 6' x 4-1/2" 11.60# P-110 LTC Pup Joint	5.630"	1.750	2 65
RSII 11,096		Packers Plus 7" x 4-1/2" RockSEAL® II 10K Centralized Hydraulic Set Open Hole Packer PN: 124929-000004 (4 shear pins at 522 psi each; 2,088 psi setting pressure)S# EA2017054 3' x 4-1/2" 11.60# P-110 LTC Pup Joint 4-1/2" 11.60# P-110 LTC LINER JOINTS: 2	4.500"	4.000	3 10
Stage 1 11,180 328bbls		Customer 4-1/2" Pump Off Sub (Pinned above 4000 PSI)	4.500"	4.000	76.95
			5.630"	1.625	2 65
			4 500"	4.000	117.21
			4 500"	4 000	6 06
			5.750"	3.875	5 25
			4.500"	4.000	3 10
			4 500"	4.000	76.23
			5.630"	1.500	2 65
			4.500"	4.000	77.75
			4.500"	4.000	6 07
			5.750"	3.875	5 25
			4.500"	4.000	3 09
			4.500"	4.000	113 12
			5.630"	1.375	2 65
			4.500"	4.000	113.93
			4.500"	4 000	6 11
			5.750"	3.875	5 25
			4.500"	4.000	3 03
			4 500"	4.000	72.51
					3 10
Service Center Midland, TX	Telephone 432-563-8024	Contact Scott Mabry	Telephone Chad Williams 405-255-3223		