

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
OCD ArtesiaFORM APPROVED
OMB NO. 1004-0137
Expires: March 31, 2007

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		5. Lease Serial No. NMNM14758							
b Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resrv. . Other _____		6. If Indian, Allottee or Trite Name							
2. Name of Operator Mewbourne Oil Company		7. Unit or CA Agreement Name and No.							
3. Address PO Box 5270 Hobbs, NM 88241		8. Lease Name and Well No. Long Draw 9 AP Fed Com #1H							
3a. Phone No. (include area code) 575-393-5905		9. AFI Well No. 30-015-38310							
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface 330' FSL & 950' FEL Sec 4, T20S, R25E At top prod interval reported below 60' FSL & 879' FEL, Sec 4, T20S, R25E At total depth 352' FSL & 927' FEL, Sec 9, T20S, R25E		10. Field and Pool, or Exploratory Cemetery Yeso 11795							
14. Date Spudded 05/09/12		11. Sec., T., R., M., on Block and Survey or Area Sec 4, T20S, R25E							
15. Date T.D. Reached 05/27/12		12. County or Parish Eddy							
16. Date Completed 05/14/12		13. State NM							
17. Elevations (DF, RKB, RT, GL)* 3462' GL									
18. Total Depth: MD 7530' TVD 2558'		19. Plug Back T.D.: MD 7505' TVD 2559'							
20. Depth Bridge Plug Set: MD NA TVD NA									
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) GR, CCL & CNL		22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit copy)							
23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12 1/4"	9 5/8" J55	36#	0	834'		580' C & H	143	Surface	NA
8 3/4"	7" J55	26#	0	1903'		780' C & H	171	Surface	NA
6 1/8"	4 1/2" J55	11 6#	1692'	7505'	Liner	NA	NA	NA	NA
24. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2 7/8"	1668'								
25. Producing Intervals									
Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status			
A) Yeso	2499'	7530'	3182' - 7505' MD	Ports	18	Open			
B)			2552' - 2559' TVD						
C)									
D)									
27. Acid, Fracture, Treatment, Cement Squeeze, etc.									
Depth Interval	Amount and Type of Material								
3182' - 7505'	Frac w/1,710,156 gals 15# linear gel & 734,406# 20/40 Sand.								
28. Production - Interval A									
Date First Produced 06/13/12	Test Date 06/16/12	Hours Tested 24	Test Production →	Oil BBL 112	Gas MCF 67	Water BBL 571	Oil Gravity Corr. API 39.8	Gas Gravity 0.77	Production Method Pumping
Choke Size NA	Tbg. Press. Flwg. 130 SI	Csg Press. 120	24 Hr. Rate →	Oil BBL 112	Gas MCF 67	Water BBL 571	Gas/Oil Ratio 598	Well Status Open	
28a. Production - Interval B									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg SI	Csg Press.	24 Hr Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

*(See instructions and spaces for additional data on page 2)

RECEIVED
JUL 03 2012

NMOCB ARTESIA

Date 7/5/12
Accepted for rec:ndNMOCB
RECLAMATION
DUE 12-13-12

ACCEPTED FOR RECORD

JUL 1 2012

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (*Sold, used for fuel, vented, etc.*)

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				Grayburg	484'
				San Andres	776'
				Glorieta	2340'
				Yeso	2499'

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

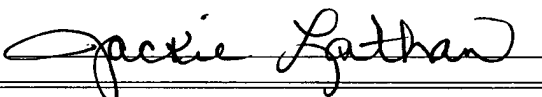
- ☒ Electrical/Mechanical Logs (1 full set req'd.)
 ☐ Geologic Report
 ☐ DST Report
 ☒ Directional Survey
☐ Sundry Notice for plugging and cement verification
☐ Core Analysis
☒ Other: Comp sundry, Dev Rpt, C104, Gyro, Final C102, C144 Clez, pkr port

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (*please print*) Jackie Lathan

Title Hobbs Regulatory

Signature



Date 06/21/12

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.