

Submit 3 Copies To Appropriate District Office  
District I  
1625 N French Dr, Hobbs, NM 88240  
District II  
1301 W Grand Ave, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd, Aztec, NM 87410  
District IV  
1220 S St Francis Dr, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
June 19, 2008

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-015-38406
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. X0-0647-0405
7. Lease Name or Unit Agreement Name N B Tween State
8. Well Number 016
9. OGRID Number 873
10. Pool name or Wildcat Artesia; Glorieta-Yeso (O) (96830)

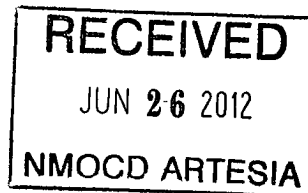
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS) 1. Type of Well: <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other:	
2. Name of Operator Apache Corporation	
3. Address of Operator 303 Veterans Airpark Lane, Suite 3000 Midland, TX 79705	
4. Well Location Unit Letter H : 1650 feet from the North line and 990 feet from the East line Section 25 Township 17S Range 28E NMPM County Eddy	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3684' GR	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Apache performed the following  
3/21/12 MIRUSU Attempt to pull pump & tbg, both stuck.  
3/22/12 RIH w/ string shot & back off tbg. POH LD tbg.  
3/23/12 Ran freepoint, cut tbg below TAC & POH.  
3/26/12 RIH w/ wash pipe to fish, RIH w/ overshot attempt to retrieve fish  
3/27/12 RIH w/ ported sub tie on to tbg Back off tbg, POOH RIH w/wash pipe.  
3/28/12 RIH w/ tbg, overshot and POOH Wash over pipe in hole. Circ hole clean  
3/29/12 RIH w/ overshot attempt to jar free, POOH. Circ hole clean.  
3/30/12 Attempt to retrieve fish  
4/02/12 PU & RIH w/shoe, tbg, & wash pipe. Tag fish @ 4765'; Wash over fish to 5120'. Circ hole clean.  
4/03/12 RIH w/ ported sub, jars, DC, & tbg. Try to release tbg.  
4/04/12 RIH w/BHA. Latch on fish Freepoint & chem cut tbg. Break circ & wash over to 5402'. Circ hole clean Had scale/sand on returns



Spud Date:

04/08/2011

Rig Release Date:

04/16/2011

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE Regulatory Tech

DATE 06/22/2012

Type or print name Fatima Vasquez

E-mail address: Fatima Vasquez@apachecorp.com

PHONE: (432) 818-1015

For State Use Only

APPROVED BY

TITLE

District II Supervisor

DATE

7/5/2012

Conditions of Approval (if any):

Report tbg detail: size, wt, grade, setting.

N B Tween State 16  
API 30-015-38406  
Apache Corp.

Completion continued.

4/05/12 Latch on fish @ 5450'. RIH to PBTD @5660'. POOH w/ tbg & BHA. RIH w/overshot, jars, DC.  
4/06/12 RIH w/ tbg to bottom perf @ 5306'. Pump 55 gals of WLC603 & flush w/5 BBLS 2% KCL F/W.  
Pump 330 gals of SRW196 Calcium Sulfate Converter w/ 20 BBLS 2% KCL F/W. Spot across  
perfs.  
4/09/12 Flush w/ 1000 gals of 15% NEFE acid w/ 25 BBLS of 2% KCL F/W. RDMO Petroplex acidizing.  
4/10/12 RIH w/ prod equip. SN @ 5301'. Pump scale inhibitor squeeze treatment.  
4/11/12 Clean location. RDMOSU & RDMO rev unit. Start prod to N B Tween Battery.