Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED OMB NO 1004-0135 Expires July 31, 2010

5	Lease Serial No
	NMLC029415A

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use form 3160-3 (APD) for such proposals

6. If Indian, Allottee or Tribe Name

<u> </u>							
SUBMIT IN TRII	7. If Unit or CA/Agreement, Name and/or No.						
1. Type of Well ☑ Oil Well ☐ Gas Well ☐ Oth			8. Well Name and No. PUCKETT 13 FEDERAL COM 5H				
2. Name of Operator COG OPERATING LLC	CKSON		9. API Well No 30-015-39657-00-X1				
3a Address 550 WEST TEXAS AVENUE S MIDLAND, TX 79701		Phone No. (include area code) 432-686-3087			10 Field and Pool, or Exploratory MAR LOCO		
4. Location of Well (Footage, Sec., T			11. County or	Parish, and	State		
Sec 13 T17S R31E NWNE 14	·		EDDY Co	DUNTY, N	M		
12. CHECK APPI	ROPRIATE BOX(ES) TO	INDICATE	NATURE OF	NOTICE, RI	EPORT, OR	OTHER D	OATA
TYPE OF SUBMISSION		F ACTION					
□ Notice of Intent	☐ Acidize ☐ Deepen ☐ Produ		□ Product	tion (Start/Resume)		Water Shut-Off	
	☐ Alter Casing	☐ Alter Casing ☐ Fracture Treat ☐		☐ Reclama	clamation		Well Integrity
Subsequent Report	Casing Repair	□ New	Construction	□ Recomp	lete	٥	Other Orilling Operations
Final Abandonment Notice	☐ Change Plans	· 🗖 Plug	and Abandon	☐ Tempor	orarily Abandon		Orilling Operations
	Convert to Injection	ion Plug Back W		□ Water D	Disposal		
Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 3 following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed only after all requirements, including reclamation, have been completed, and the opera determined that the site is ready for final inspection.) 5/4/12 Spud 17-1/2 @ 8:30PM. 5/5/12 TD 17-1/2 @ 742. Ran 18jts 13-3/8 H40 48# @ 742. Cmt w/350sx C. lead, 450sx C. tail. PD @ 6:18PM. Circ 256sx to surface. WOC 18hrs. Test BOP to 2000# for 30 min,ok. 5/7/12 TD 12-1/4 @ 2004. Ran 47jts 9-5/8 J55 36# @ 2004. Cmt w/450sx C. lead, 200sx C. tail. PD @ 6:35PM. No circ. 5/8/12 Ran temp TOC @ 60. RIH w/1" pipe tag @ 340. Cmt w/100sx. Circ 24sx to surface. WOC 18hrs. Test BOP to 2000# for 30 min,ok. 5/11/12 Drill 8-3/4 hole to KOP @ 6075. 5/14/12 TD 8-3/4 Curve @ 6887. Drill 7-7/8 hole. 5/24/12 TD 7-7/8 lateral @ 11,181MD 6529TVD. 5/27/12 Ran 135jts 5-1/2 17# L80 128jts 7 26# @ 11,171. Cmt collar set @ 5795. 5/28/12 Cmt w/650sx C. lead, 400sx C. tail. PD @ 7AM. Circ 55sx. RR.							
, ,	Electronic Submission #1	PERATING L	C, sent to the C	arlsbad			
Name (Printed/Typed) CHASITY	Title PREPA	•	J_U/ JUL	,			
Signature (Electronic S	Date 06/13/2	2012					
	THIS SPACE FO	R FEDERA	L OR STATE	OFFICE US	SE		
Approved By ACCEPTED			JAMES A AMOS TitleSUPERVISOR EPS				Date 07/01/2012
Conditions of approval, if any, are attache certify that the applicant holds legal or equivinch would entitle the applicant to conditions.	Office Carlsba				·		
Fitle 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	USC. Section 1212, make it a statements or representations as	crime for any pe	erson knowingly an	d willfully to m	ake to any depar	rtment or age	ency of the United