Form 3160-5 (April 2004)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

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FORM APPROVED

	OM B No. 1004-0137 Expires: March 31, 2007
5. Lease Seria	l No.

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

DWWW 4523 6. If Indian, Allottee or Tribe Name

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SUBMIT IN TRIPLICATE- Other instructions on reverse side.				7. If Unit or CA/Agreement, Name and/or No.			
1. Type of Well Oil Well	Gas Well Other			8. Well Na	ame and No.		
2. Name of Operator OXY USA In	ıc.	1	.6696	Sterling 9. APIW	nc Silver 33 Federal #1		
3a Address P.O. Box 50250 Midland, T.	X 79710	3b. Phone No. (include 432-685-5717	area code)	30- <b>C</b>	nd Pool, or Exploratory Area		
4. Location of Well (Footage, Sec., SL-360 FSL 5507	T., R., M., or Survey Description	n) Sec 33 T235	RBIE	Ingle	Wells Bone Syring or Parish, State		
18H-330FNL 59.04		ii ts	<i>(</i> (	ET	dy NM		
12. CHECK A	PPROPRIATE BOX(ES) T	TO INDICATE NATUR	E OF NOTICE, 1	REPORT, O	R OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION						
Notice of Intent	Acidize Alter Casing Casing Repair	Deepen Fracture Treat New Construction	Production (S Reclamation Recomplete	tart/Resume)	Water Shut-Off Well Integrity Other Cont		
Subsequent Report Final Abandonment Notice	Change Plans Convert to Injection	Plug and Abandon Plug Back	Temporarily A Water Disposa				
· If the proposal is to deepen dire	ectionally or recomplete horizon	tally, give subsurface location	ns and measured and t	nie vertical dep	vork and approximate duration thereof. ths of all pertinent markers and zones. reports shall be filed within 30 days		

4/16/12, drill 8-3/4" hole to 10505', 4/25/12. RIH w/ logs, pump 1st cmt plug @ 10500-10000' w/ 240sx 50/50 Poz/PPC, circ hole. Pump 2<sup>nd</sup> cmt plug @ 9900-9500' w/ 240sx 50/50 Poz/PPC, circ hole. Pump 3<sup>rd</sup> cmt plug @ 9500-9100' w/ 190sx PPC cmt, circ hole w/ 9.1 mud, PUH to 8200', pump 4th cmt plug @ 8200-7600', WOC 5/2/12. 5/3/12, RIH & tag cmt @ 7560', drill to 14290'M 9991'V 5/15/12. RIH w/ 5-1/2" 17# L80 LTC csg & set @ 14284' w/ DVT @ 6986', POST @ 4345'. Cmt 1st stage w/ 490sx (183bbl) PPC followed by 1490sx (419bbl) Super H, circ 80sx (30bbl) cmt to surf. Cmt 2nd stage w/ 630sx (235bbl) IFC followed by 150sx (36bbl) PPC, circ 203sx (75bbl) cmt to surf. Cmt 3rd stage w/ 640sx (176bbl) PPC followed by 150sx (36bbl) PPC all w/ additives, circ 110sx (40bbl) cmt to surf. Rel Rig 5/30/12.

following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has

14. Thereby certify that the foregoing is true and Name (Printed/Typed)	RECEIVED  JUL 03 2012			ACCOPIED TO 1/5/12 ACCOPIED TO TECTO			
David Stewart	NMOCD ARTES	A Regulator	y Advisor	ACC	FPTFN	FOR RF	חאט
Signature of Signature	Date	;	6/201	2		TONTIL	
THIS SPACE FOR FEDERAL OR STATE OFFICE USE 1 2003							
Approved by	,	Title			Date Cr	n	
Conditions of approval, if any, are attached. Approval certify that the applicant holds legal or equitable title to which would entitle the applicant to conduct operation	o those rights in the subject lease	Office				AND MANAGEN FIELD OFFICE	
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1	212, make it a crime for any perso	ı knowingly	and willfully to	make to a	ny department	or agency of the	United

determined that the site is ready for final inspection.)