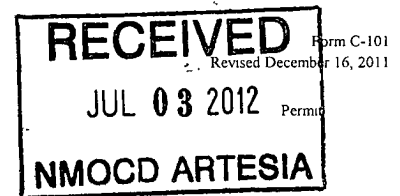


• District I •
1625 N French Dr., Hobbs, NM 88240
Phone (575) 393-6161 Fax (575) 393-0720
District II
811 S First St., Artesia, NM 88210
Phone (575) 748-1283 Fax (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone (505) 334-6178 Fax (505) 334-6170
District IV
1220 S St. Francis Dr., Santa Fe, NM 87505
Phone (505) 476-3460 Fax (505) 476-3462

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505



APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

¹ Operator Name and Address OXY USA WTP LIMITED PARTNERSHIP PO BOX 4294 HOUSTON, TX 77210		² OGRID Number 192463
³ Property Name STATE CX COM		⁴ API Number 30-015-22125
⁵ Property Code 27640	⁶ Well No 1	

7 Surface Location

UL or lot no. N	Section 28	Township 19S	Range 28E	Lot Idn	Feet from the 660'	North/South line SOUTH	Feet from the 1980'	East/West line WEST	County EDDY
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Winchester; Wolfcamp, NW **8 Pool Information**
WOLFCAMP WILDCAT

97044

Additional Well Information

⁹ Work Type PLUGBACK	¹⁰ Well Type OIL	¹¹ Cable/Rotary	¹² Lease Type STATE	¹³ Ground Level Elevation 3356.7'
¹⁴ Multiple	¹⁵ Proposed Depth 11201'	¹⁶ Formation WOLFCAMP	¹⁷ Contractor	¹⁸ Spud Date 12/08/1977
Depth to Ground water		Distance from nearest fresh water well		Distance to nearest surface water

19 Proposed Casing and Cement Program

Type	Hole Size	Casing Size	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
H-40	17 1/2"	13 3/8"	48#	600'	750	SURFACE
K-55	12 1/4"	8 5/8"	24# & 32#	3000'	1500	SURFACE
N-80	7 7/8"	5 1/2"	17# & 20#	11280'	900	8000'

Casing/Cement Program: Additional Comments

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Proposed Blowout Prevention Program

Type	Working Pressure	Test Pressure	Manufacturer
Annular	3000	3000	

I hereby certify that the information given above is true and complete to the best of my knowledge and belief I further certify that the drilling pit will be constructed according to NMOCD guidelines <input checked="" type="checkbox"/> , a general permit <input type="checkbox"/> , or an (attached) alternative OCD-approved plan <input type="checkbox"/> .		OIL CONSERVATION DIVISION	
Signature <i>Jennifer Duarte</i>		Approved By: <i>T.C. Shepard</i>	
Printed name: JENNIFER DUARTE		Title: <i>Geologist</i>	
Title REGULATORY ANALYST		Approved Date: <i>7/6/2012</i>	Expiration Date: <i>7/6/2014</i>
E-mail Address <u>Jennifer_duarte@oxy.com</u>			
Date 07-02-2012	Phone 713-513-6640	Conditions of Approval Attached	

660' FSL, 1980' FWL, Sec. 28, T19S, R28E, Eddy Co., NM

Winchester Morrow Area - WI: 52%

Spud date: 12/8/77

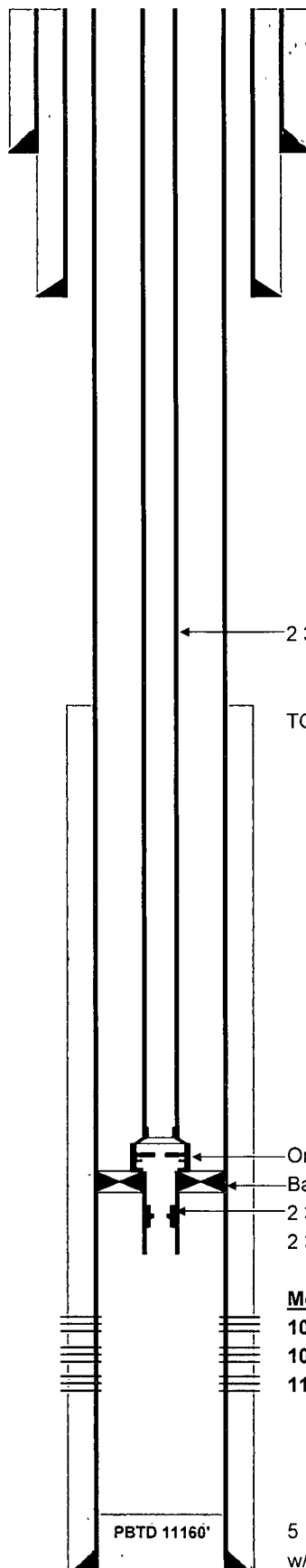
Completion Date 3/7/78

OXY USA WTP

State CX #001

30-015-22125

Abel Andrade 06/01/12



13-3/8", 48#, H-40 @ 600'
w/600sx-TOC-Surf-Circ

8-5/8", 32-24#, K-55 @ 3000'
w/1150sx-TOC-Surf-Circ

2 3/8", N-80 tbg

TOC 8620' (Temperature Log 1/30/78)

On/Off Tool. 1 875" F On-Off

Baker "M" reliant packer @ 10833'

2 3/8" X 10' Sub, 1.81" F nipple Profile

2 3/8" X 10' Sub, 3.125" mech gun release

Morrow Perforations

10923-10934' (11') 2spf

10939-10940' (1') 2spf

11030-11034' (4') 2spf

PBTD 11160'

5 1/2", 20-17#, N-80 at 11201'

w/650sx - TOC at 8620' (Temp log 1/30/78)
TD 11201'

PROGRAM

1. MIRU PU.
2. Unset packer. POH 2-3/8" tubing. LD packer assembly.
3. Set CIBP at 10873'. Abandon upper zones as per Regulatory procedures.
4. Perforate Wolfcamp in the interval 8720-9400'.
5. RIH 5-1/2" packer and set at 8700'. Test casing to 500 psi
6. Acidize Wolfcamp perforations with 10,000 glns of 15% HCL Fercheck.
7. Swab the well. POH.
8. RIH 2-3/8" tubing with seating nipple, tubing anchor, perforated joint and bull plug to +/-9000'
9. ND BOP. NU X-Mas Tree.
10. RIH and set retrievable standing valve on seating nipple.
11. RIH and set 2-3/8" Bumper Spring on standing valve.
12. Drop 2-3/8" Pad X Pad plunger
13. Hook up well head lubricator.
14. Put the well on production.

Expected production: 15 bopd x 1 bwpd x 200 mcfd

660' FSL, 1980' FWL, Sec. 28, T19S, R28E, Eddy Co., NM

Winchester Morrow Area - WI: 52%

PROPOSED DIAGRAM

Spud date: 12/8/77

Completion Date 3/7/78

OXY USA WTP

State CX #001

30-015-22125

Abel Andrade 06/01/12

