

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-40166
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name HERITAGE 2-15
8. Well Number 1H
9. OGRID Number 4323
10. Pool name or Wildcat CULEBRA BLUFF; BONE SPRING, S

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)	
1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐	
2. Name of Operator CHEVRON U.S.A. INC.	
3. Address of Operator 15 SMITH ROAD, MIDLAND, TEXAS 79705	
4. Well Location Unit Letter N : 330 feet from the SOUTH line and 2010 feet from the WEST line Section 15 Township 23-S Range 28-E NMPM County EDDY	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3023'	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:
REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: AMENDED 5 1/2" CASING INFO

OTHER:

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

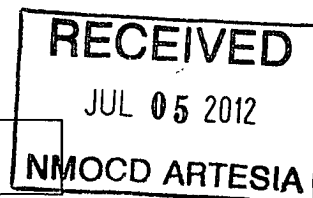
CHEVRON U.S.A. INC. INTENDS TO AMEND THE CEMENTING JOB FOR THE 5 1/2" CSG AS FOLLOWS:

LEAD: 839 SACKS PBSH2 + 0.5% HALAD-344 + 0.45% CFR-3 + 5 LB/SK SALT + 0.1% HR-601
WEIGHT = 13 PPG YIELD = 1.74 CF/SK MIX WATER = 9.22 GPS

TAIL: 1614 SACKS PREMIUM H + 0.45% GAS STOP + 0.4% CFR-3 + 0.25 LB/SK D-AIR 5000
WEIGHT = 15.6 PPG YIELD = 1.19 CF/SK MIX WATER = 5.24 GPS

Spud Date:

Rig Release Date:



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Pinkerton TITLE: REGULATORY SPECIALIST

DATE: 07-02-2012

Type or print name DENISE PINKERTON

E-mail address: leakejd@chevron.com

PHONE: 432-687-7375

For State Use Only

APPROVED BY: T. C. Shepard
Conditions of Approval (if any):

TITLE Geologist

DATE 7/5/2012