

Submit To Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
Revised March 25, 1999

WELL API NO. 30-015-38144
5. Indicate Type of Lease STATE ☒ FEE
State Oil & Gas Lease No. EO-0997

WELL COMPLETION OR RECOMPLETION REPORT AND LOG															
1a. Type of Well OIL WELL ☒ GAS WELL DRY OTHER						7. Lease Name or Unit Agreement Name EDDY BD STATE									
b. Type of Completion NI:W ☐ WORK PLUG ☒ DIFF. RESVR. OTHER WELL OVER DEEPEN BACK						8. Well No. 3									
2. Name of Operator LYNX PETROLEUM CONSULTANTS, INC.						9. Pool name or Wildcat WC;WOLFCAMP (Oil)									
3. Address of Operator P.O. BOX 1708, HOBBS, NM 88241															
4. Well Location Unit Letter <u>G</u> : <u>1980</u> Feet From The <u>NORTH</u> Line and <u>1980</u> Feet From The <u>EAST</u> Line Section <u>32</u> Township <u>20S</u> Range <u>30E</u> NMPM <u>EDDY</u> County															
10. Date Spudded 12/19/2010		11. Date T D Reached 5/14/12		12. Date Compl (Ready to Prod) 5/26/12		13. Elevations (DF& RKB, RT, GR, etc) 3360' KB		14. Elev. Casinghead							
15. Total Depth 11331'		16. Plug Back T D 11050'		17. If Multiple Compl How Many Zones?		18. Intervals Drilled By Rotary Tools ☒ Cable Tools		20. Was Directional Survey Made NO							
19. Producing Interval(s), of this completion - Top, Bottom, Name WOLFCAMP - 10110-10382'						22. Was Well Cored No									
21. Type Electric and Other Logs Run															
23. CASING RECORD (Report all strings set in well)															
CASING SIZE		WEIGHT LB / FT		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED					
20		94		490		26		1580		Circ Surface					
13 3/8		54.5		1468		17 1/2		1305		Circ Surface					
9 5/8		36		3898		12 1/4		1185		TOC 120' TS					
5 /12		17		11331		8 3/4		1685		TOC 2200' TS					
24. LINER RECORD										25. TUBING RECORD					
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		SIZE		DEPTH SET		PACKER SET	
										2 7/8"		9990		9990	
26. Perforation record (interval, size, and number) STRAWN- 11071-11082' w/4 JSPF (48 holes) PLUGGED WOLFCAMP - 10110-12', 10121-24', 10134-48', 10276-80', 10364-66', AND 10376-82' w/4JSPF (108 holes) PRODUCING						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 11071-11082 AMOUNT AND KIND MATERIAL USED 1000 gals 15H HCL-NE-FE + 50 ball sealers									
28. PRODUCTION															
Date First Production 5/26/12				Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping				Well Status (Prod or Shut-in) Tested and Shut in waiting on gas connection							
Date of Test 6/8/12		Hours Tested 24		Choke Size 20/64		Prod For Test Period		Oil - Bbl 559		Gas - MCF 1276		Water - Bbl 0		Gas - Oil Ratio 2283	
Flow Tubing Press 2500		Casing Pressure		Calculated 24-hr Rate		Oil - Bbl 559		Gas - MCF 1276		Water - Bbl 0		Oil Gravity - API - (Corr) 40.0			
29. Disposition of Gas (Sold, used for fuel, vented, etc) Vented										Test Witnessed By Larry Scott					
30. List Attachments Logs (Deviation Survey previously submitted)															
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief															
Signature <u>Debbie McKelvey</u>				Printed Name <u>Debbie McKelvey</u>				Title <u>AGENT</u>				Date <u>7/2/12</u>			

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____	T. Canyon _____
T. Salt _____	T. Strawn <u>10930'</u>
B. Salt _____	T. Atoka <u>11375'</u>
T. Yates <u>1505'</u>	T. Miss _____
T. 7 Rivers _____	T. Devonian _____
T. Queen _____	T. Silurian _____
T. Grayburg _____	T. Montoya _____
T. San Andres _____	T. Simpson _____
T. Glorieta _____	T. McKee _____
T. Paddock _____	T. Ellenburger _____
T. Blinebry _____	T. Gr. Wash _____
T. Tubb _____	T. Delaware Sand <u>4065'</u>
T. Drinkard _____	T. Bone Springs <u>6540'</u>
T. Abo _____	T. 1 st Bone Spring Sand <u>7580'</u>
T. Wolfcamp <u>9902'</u>	T. 2nd Bone Spring Sand <u>8230'</u>
T. Penn _____	T. 3 rd Bone Spring Sand <u>9485'</u>
T. Cisco (Bough C) _____	T. _____

Northwestern New Mexico

T. Ojo Alamo	T. Penn. "B"
T. Kirtland-Fruitland	T. Penn. "C"
T. Pictured Cliffs	T. Penn. "D"
T. Cliff House	T. Leadville
T. Menefee	T. Madison
T. Point Lookout	T. Elbert
T. Mancos	T. McCracken
T. Gallup	T. Ignacio Otzte
Base Greenhorn	T. Granite
T. Dakota	T. Morrow Clastics
T. Morrison	T. Lower Morrow
T. Todilto	T.
T. Entrada	T.
T. Wingate	T.
T. Chinle	T.
T. Permian	T.
T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from 12411' to 12436'

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....: to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology