

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
OCD ArtesiaFORM APPROVED
OMB No 1004-0137
Expires March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1 Type of Well
☐ Oil Well ☐ Gas Well ☒ Other2 Name of Operator
COG Operating LLC3a Address
550 W. Texas Ave., Suite 1300 Midland, TX 797013b Phone No (include area code)
432-685-43854 Location of Well (Footage, Sec., T., R., M., or Survey Description)
1780' FSL & 1755' FWL Section 11, T17S, R29E, UL K
Dodd; Glos upper zone

5 Lease Serial No

NMLC-028731B

6 If Indian, Allottee or Tribe Name

N/A

7 If Unit or CA/Agreement, Name and/or No
NMMN-111789X; Dodd Federal Unit

8. Well Name and No

Dodd Federal Unit #563

9 API Well No

30-015-39599

10. Field and Pool, or Exploratory Area

~~Crayburg Jackson, SR-Q Crbg SA~~

11 County or Parish, State

EDDY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Build battery</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

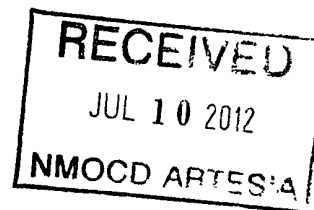
- 13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection)

COG Operating respectfully requests permission to construct a tank battery (Dodd 11-A Production Facility) at the Dodd Unit 563.

Attached for your review are a facility diagram and a plat.

Accepted for record
NMOCD

TES
7/10/2012

14 I hereby certify that the foregoing is true and correct
Name (Printed/Typed)Signature
*Kelly Holt*Title
Permitting TechDate
05/31/2012

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

James A. Ames

Title

Date

JUL 6 2012

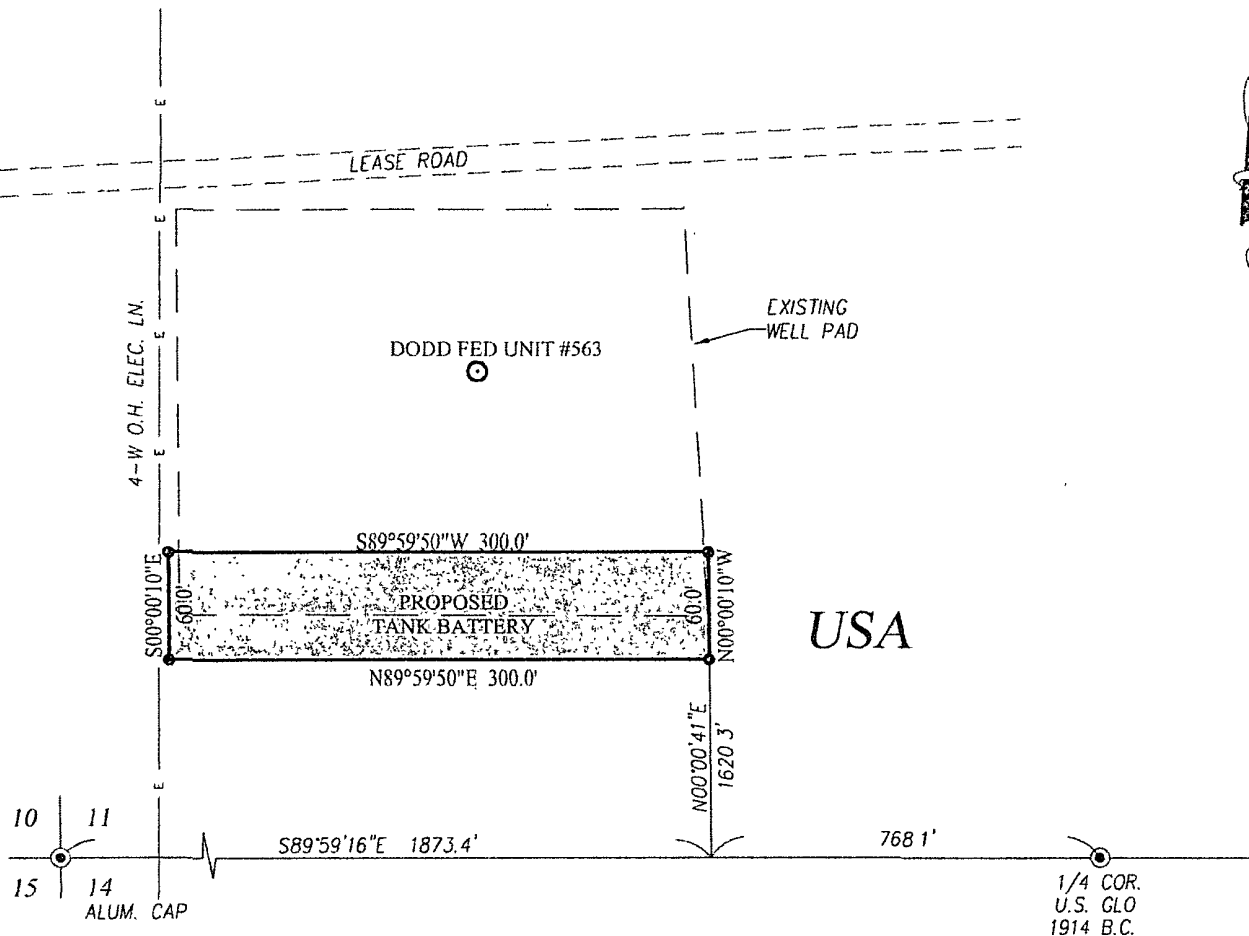
Conditions of approval, if any, are attached Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon

Office

Title 18 U.S.C. Section 1001 and Title 43 USC Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on page 2)

SECTION 11, TOWNSHIP 17 SOUTH, RANGE 29 EAST, N.M.P.M.
EDDY COUNTY NEW MEXICO



LEGEND

- ⊙ DENOTES FOUND CORNER AS NOTED
- DENOTES SET SPIKE NAIL

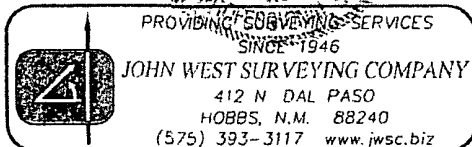
NOTE

BEARINGS SHOWN HEREON ARE MERCATOR GRID AND CONFORM TO THE NEW MEXICO COORDINATE SYSTEM "NEW MEXICO EAST ZONE" NORTH AMERICAN DATUM 1983 DISTANCES ARE SURFACE VALUES.

I, RONALD J. EIDSON, NEW MEXICO PROFESSIONAL SURVEYOR No. 3239, DO HEREBY CERTIFY THAT THIS SURVEY PLAT AND THE ACTUAL SURVEY ON THE GROUND UPON WHICH IT IS BASED WERE PERFORMED BY ME OR UNDER MY DIRECT SUPERVISION, THAT I AM RESPONSIBLE FOR THIS SURVEY; THAT THIS SURVEY MEETS THE MINIMUM STANDARDS FOR SURVEYING IN NEW MEXICO, AND THAT IT IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

RONALD J. EIDSON

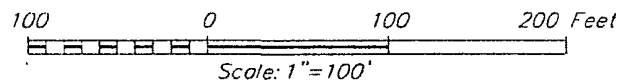
DATE: 05/31/2012



DESCRIPTION:

A TRACT FOR A PRODUCTION FACILITY SITUATED IN THE SOUTHWEST QUARTER OF SECTION 11, TOWNSHIP 17 SOUTH, RANGE 29 EAST, N.M.P.M., EDDY COUNTY, NEW MEXICO AND BEING MORE PARTICULARLY DESCRIBED AS FOLLOWS:

BEGINNING AT THE SOUTHEAST CORNER OF THIS TRACT WHICH LIES S89°59'16"E 1873.4 FEET AND N00°00'41"E 1620.3 FEET FROM THE SOUTHWEST CORNER; THEN N00°00'10"W 60.0 FEET; THEN S89°59'50"W 300.0 FEET; THEN S00°00'10"E 60.0 FEET; THEN N89°59'50"E 300.0 FEET TO THE POINT OF BEGINNING AND CONTAINING 0.413 ACRES MORE OR LESS.

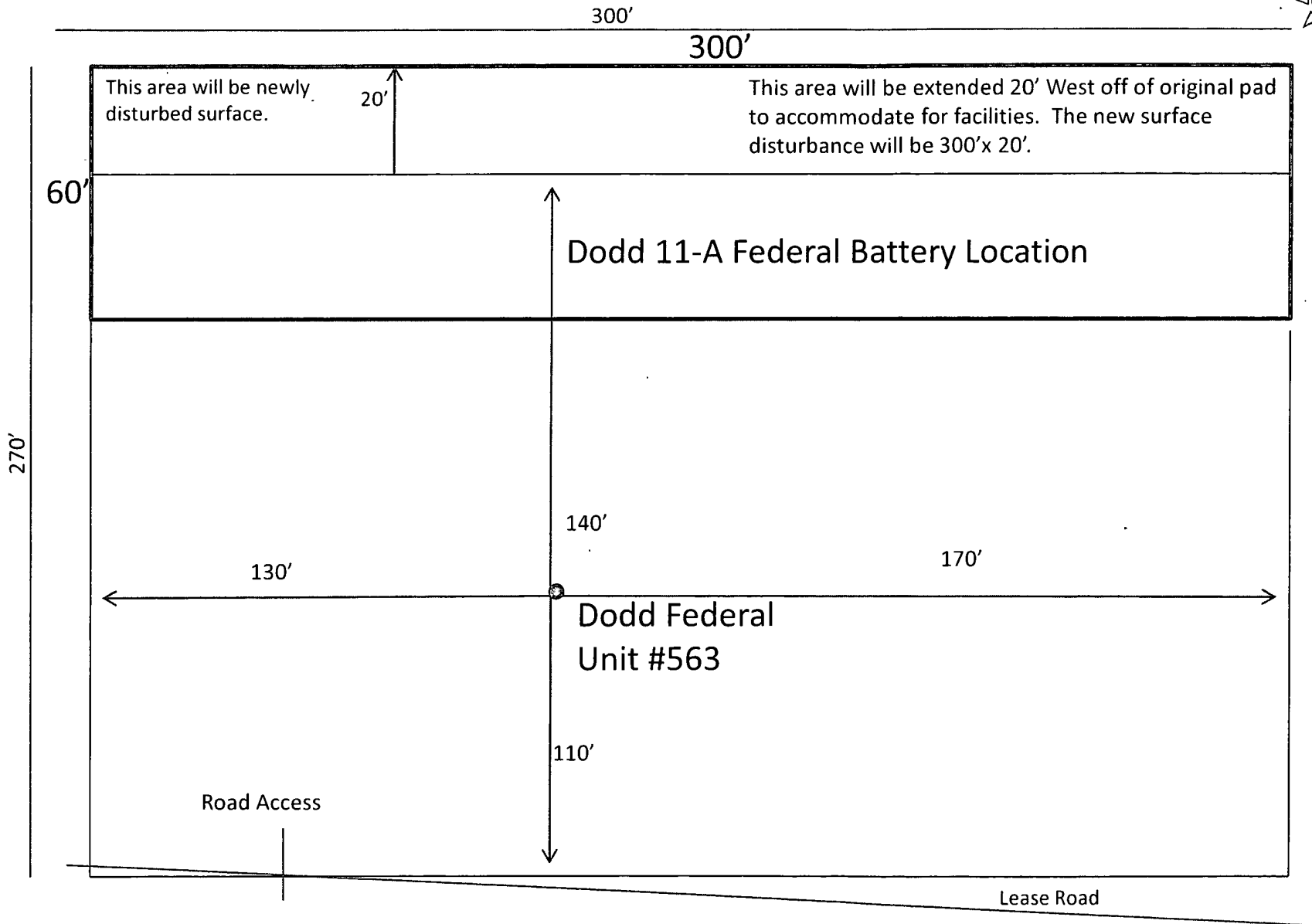


COG OPEATING, LLC

SURVEY FOR DODD 11-A PRODUCTION FACILITY
SITUATED IN THE SW/4 OF SECTION 11,
TOWNSHIP 17 SOUTH, RANGE 29 EAST, N.M.P.M.
EDDY COUNTY, NEW MEXICO

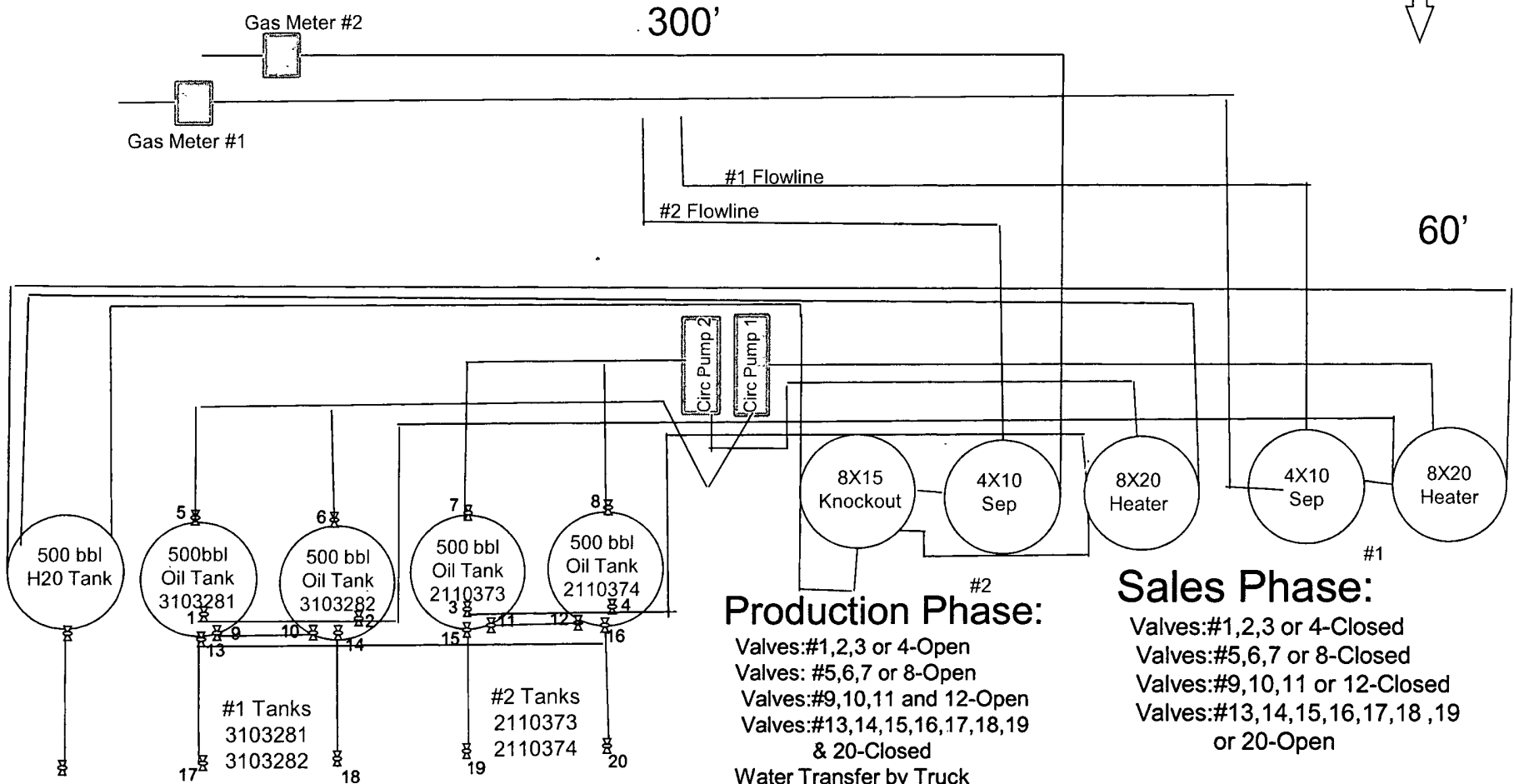
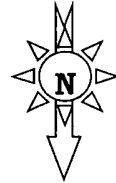
Survey Date: 5/11/12	CAD Date: 5/26/12	Drawn By: ACR
W.O. No.: 12110682	Rev: 05/31/12	Rel. W.O.:

Sheet 1 of 1



550 W. Texas Ave Ste 100 Midland, Texas 79701
(432)-683-7443

Dodd 11-A Federal Tank Battery
1780' FSL, 1755' FWL Sec 11-T17S-R29E * Unit #4
Eddy CO, NM



- This battery site will be located directly south of the Dodd #563 well location

- Battery pad will be approx. 60' x 300' on south side of the Dodd Federal #563 well location

Production Phase:

Valves:#1,2,3 or 4-Open
Valves: #5,6,7 or 8-Open
Valves:#9,10,11 and 12-Open
Valves:#13,14,15,16,17,18,19
& 20-Closed

Water Transfer by Truck

- No interim reclamation on battery pad until production or foreseeable production ceases. Reclamation standards will follow Section 10 B from the Surface Use Plan from the Dodd Federal #563 well.

Sales Phase:

Valves:#1,2,3 or 4-Closed
Valves:#5,6,7 or 8-Closed
Valves:#9,10,11 or 12-Closed
Valves:#13,14,15,16,17,18 ,19
or 20-Open

- Road Route will turn in on the Northwest corner of Dodd Federal #563 well location.

PECOS DISTRICT CONDITIONS OF APPROVAL

OPERATOR'S NAME:	COG Operating LLC
LEASE NO.:	NMLC028731B
WELL NAME & NO.:	Dodd Federal Unit 563
SURFACE HOLE FOOTAGE:	1780' FSL & 1755' FWL
BOTTOM HOLE FOOTAGE	
LOCATION:	Section 11, T. 17 S., R. 29 E., NMPM
COUNTY:	Eddy County, New Mexico

I. PRODUCTION (POST DRILLING)

A. WELL STRUCTURES & FACILITIES

Placement of Production Facilities

Production facilities should be placed on the well pad to allow for maximum interim recontouring and revegetation of the well location.

Containment Structures

The containment structure shall be constructed to hold the capacity of the entire contents of the largest tank, plus 24 hour production, unless more stringent protective requirements are deemed necessary by the Authorized Officer.

Painting Requirement

All above-ground structures including meter housing that are not subject to safety requirements shall be painted a flat non-reflective paint color Shale Green, Munsell Soil Color Chart # 5Y 4/2

Timing Limitation Stipulation / Condition of Approval for lesser prairie-chicken:

Oil and gas activities including 3-D geophysical exploration, and drilling will not be allowed in lesser prairie-chicken habitat during the period from March 1st through June 15th annually.

During that period, other activities that produce noise or involve human activity, such as the maintenance of oil and gas facilities, pipeline, road, and well pad construction, will be allowed except between 3:00 am and 9:00 am. The 3:00 am to 9:00 am restriction will not apply to normal, around-the-clock operations, such as venting, flaring, or pumping, which do not require a human presence during this period. Additionally, no new drilling will be allowed within up to 200 meters of leks known at the time of permitting. Normal vehicle use on existing roads will not be restricted. Exhaust noise from pump jack engines must be muffled or otherwise controlled so as not to exceed 75 db measured at 30 feet from the source of the noise.

Ground-level Abandoned Well Marker to avoid raptor perching: Upon the plugging and subsequent abandonment of the well, the well marker will be installed at ground level on a plate containing the pertinent information for the plugged well. For more installation details, contact the Carlsbad Field Office at 575-234-5972.