

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED
OMB No. 1004-0137
Expires March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator
BOPCO, L. P.3a. Address
P. O. Box 2760, Midland, TX 797023b. Phone No. (include area code)
432-683-2277

4. Location of Well (Footage, Sec., T, R., M., or Survey Description)

Surface: NWSE, UL J, 2210' FSL, 1850' FEL, Lat N32.172808, Long W103.779675

Bottom Hole: 1760' FNL, 2300' FWL, Sec 3, T25S, R31E, Lat: N32.161828, Long: W103.76640

5. Lease Serial No
NM 030457

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No
Poker Lake Unit NMNM71016X8. Well Name and No
Poker Lake Unit #356H9. API Well No.
30-015-3967510. Field and Pool, or Exploratory Area
Cotton Draw, SO (Delaware)11. County or Parish, State
Sec 33, T24S, R31E, Mer, NMP

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

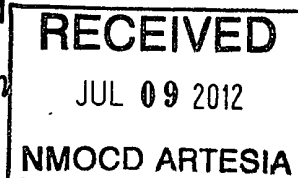
TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Certify armored
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	flex hose.
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

BOPCO, L.P. would like to utilize an armored, 3", 5000 psi WP flex hose for the choke line in the drilling of the well. This is rig equipment and will help quicken nipple up time thus saving money without a safety problem. The hose itself is rated to 5000 psi and has 5000 psi flanges on each end. This well is to be drilled to 13,667' MD (8,196' TVD) and max surface pressure should be +/- 1803 psi as prescribed in onshore order #2 shown as 0.22 psi/ft. Thus, 2000 psi BOPE (for 12-1/4" hole) and 3000 psi BOPE (for 8-3/4" and 6-1/8" hole) is all that is needed for this well.

The Latshaw #4 BOPE diagram (5000 psi as specified within the approved APD) is attached along with spec sheet and drawing of the 3-1/2" flex hose.

Accepted for record
NMOCD
TCS
7/10/2012
SEE ATTACHED FOR
CONDITIONS OF APPROVAL

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Christopher Giese

Title Drilling Engineer

Signature

Date

6/26/12

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 USC Section 1001 and Title 43 USC Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on page 2)

**MIDWEST
HOSE AND SPECIALTY INC.**

INTERNAL HYDROSTATIC TEST REPORT		
Customer: LATSHAW DRILLING		P.O. Number: RJ084
HOSE SPECIFICATIONS		
Type: CHOKE & KILL		Length: 30'
I.D. 3" INCHES		O.D. 3-1/2"
WORKING PRESSURE 5,000 PSI	TEST PRESSURE 10,000	BURST PRESSURE
COUPLINGS		
Stem Part No. D3.0X64WB		Ferrule No. D3.0X64WB
Type of Coupling: 4-1/16 SK FLANGE		Die Size:
PROCEDURE		
<i>Hose assembly pressure tested with water at ambient temperature.</i>		
TIME HELD AT TEST PRESSURE 15 MIN.		ACTUAL BURST PRESSURE: 0 PSI
COMMENTS: SER#81610		
Date: 3/1/2011	Tested By: DONNIE MCLEMORE	Approved: BRENT BURNETT



Midwest Hose
& Specialty, Inc.

Internal Hydrostatic Test Graph

April 4, 2012

Customer: Latshaw

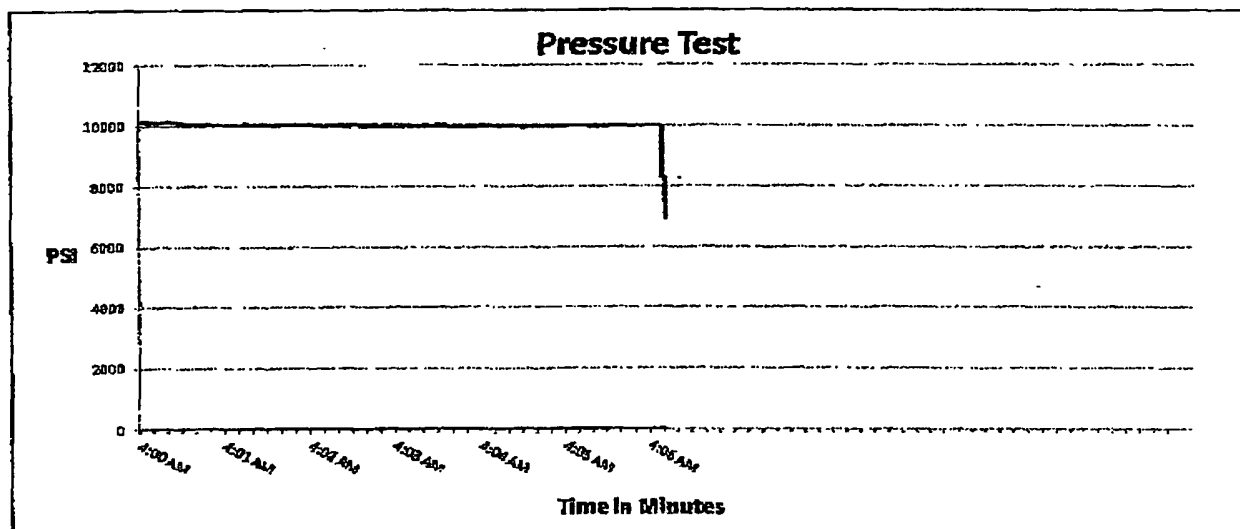
Pick Ticket #: 81610

Hose Specifications

Hose Type	Length
D	30'
I.D.	O.D.
3"	4 15/32"
Working Pressure	Burst Pressure
5000 PSI	Standard Safety Multiplier Applies

Verification

Type of Fitting	Coupling Method
41/16 SK	Swage
Die Size	Final O.D.
5.12"	5.16"
Hose Serial #	Hose Assembly Serial #
6884	B1610



Test Pressure
10000 PSI

Time Held at Test Pressure
6 1/4 Minutes

Actual Burst Pressure

Peak Pressure
10195 PSI

Comments: Hose assembly pressure tested with water at ambient temperature.

Tested By: Donnie McEmore

Approved By: Bobby Fink

Donnie McEmore

Bobby Fink

Flex line anchor requirements

The recommendation for anchoring this assembly is to attach a safety clamp on the mid-section of the hose and anchor to the sub-floor on the rig.

If any further information is needed, please feel free to contact me at 1-800-375-2358.

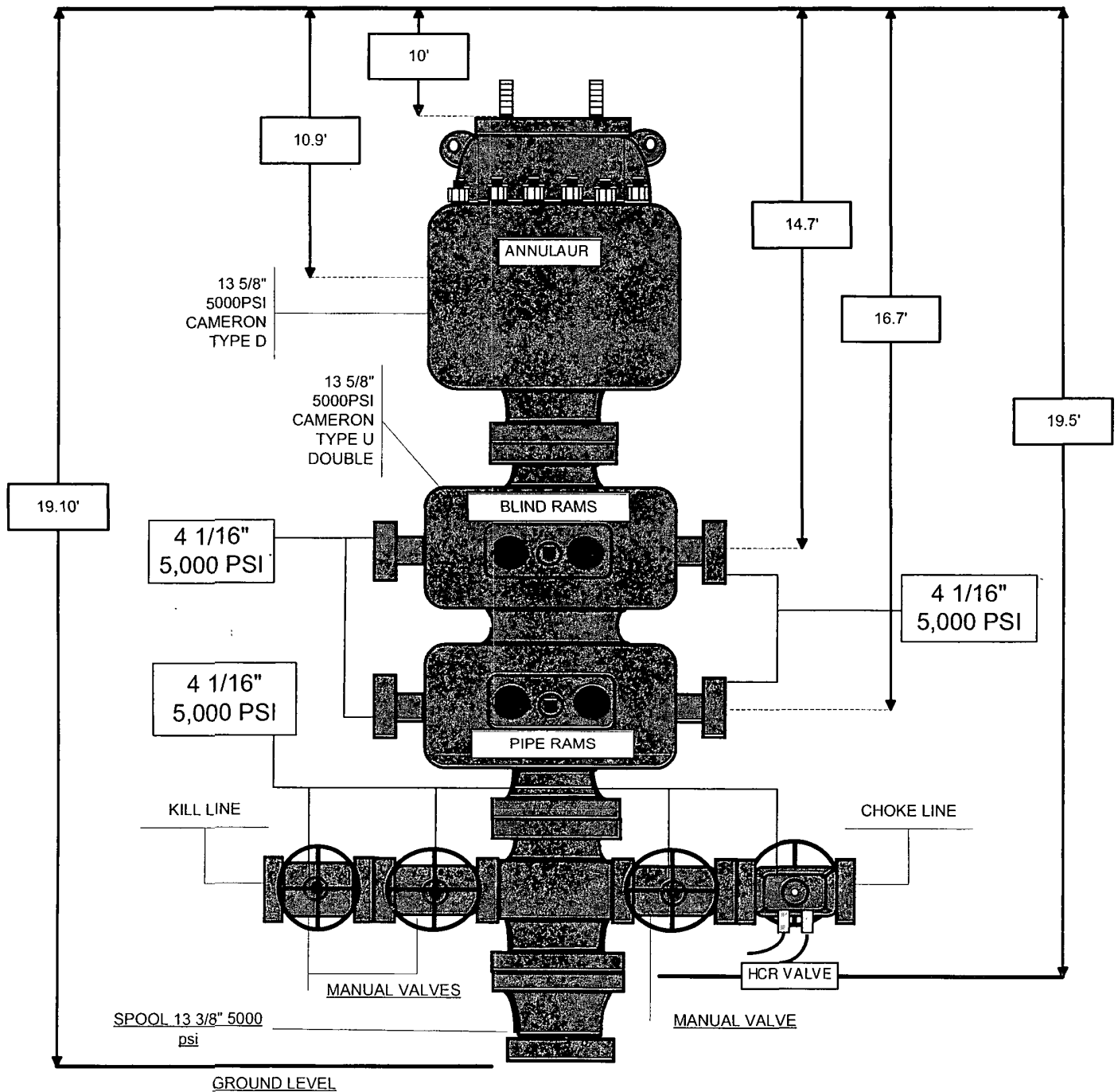
Best Regards,

W. Harvey Sparkman
President

LATSHAW DRILLING

RIG 4

Top of Rotary



CONDITIONS OF APPROVAL

Sundry dated 6/26/12

OPERATOR'S NAME:	BOPCO LP
LEASE NO.:	NM030457
WELL NAME & NO.:	356H POKER LAKE UNIT
SURFACE HOLE FOOTAGE:	2210' FSL & 1850' FEL (sec. 33, T.24S.)
BOTTOM HOLE FOOTAGE:	1760' FNL & 2300' FWL (sec. 3, T. 25S.)
LOCATION:	Section 33, T.24 S., R.31 E., NMPM
COUNTY:	Eddy County, New Mexico

Original COA still Applies
Variance approved to use flex line from BOP to choke manifold. Check condition of flexible line from BOP to choke manifold, replace if exterior is damaged or if line fails test. Line to be as straight as possible with no hard bends and is to be anchored according to Manufacturer's requirements. The flexible hose can be exchanged with a hose of equal size and equal or greater pressure rating. **Anchor requirements, specification sheet and hydrostatic pressure test certification matching the hose in service, to be onsite for review.** If the BLM inspector questions the straightness of the hose, a BLM engineer will be contacted and will review in the field or via picture supplied by inspector to determine if changes are required (operator shall expect delays if this occurs).

Operator shall keep copies of all Hose Specification and documentation on the drilling rig.

EGF 070312