

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

## SUNDRY NOTICES AND REPORTS ON WELLS

**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

**SUBMIT IN TRIPLICATE- Other instructions on reverse side.**1. Type of Well  
☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator  
BOPCO, L. P.3a. Address  
P. O. Box 2760, Midland, TX 797023b. Phone No. (include area code)  
432-683-2277

4. Location of Well (Footage, Sec., T, R., M., or Survey Description)

Surface: SWSE, UL O, 660' FSL, 2110' FEL, Lat N32.16855, Long W103.7805

Bottom Hole: 1100' FSL, 2300' FWL, Sec 3, T25S, R31E, Lat: N32.155136, Long: W103.766436

5. Lease Serial No.

NM 031383

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

Poker Lake NMNM 71016X

8. Well Name and No.

Poker Lake Unit #355H

9. API Well No.

30-015-38904

10. Field and Pool, or Exploratory Area

Poker Lake South (Delaware)

11. County or Parish, State

Sec 33, T24S, R31E, Mer NMPM

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Secondary Cement
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

BOPCO, L.P. squeezed the 9-5/8" annulus on 6/10/12 due to not getting cement to surface during primary cementing operations. A temperature survey was run after cement job and found that the TOC is at 1342'. The annulus between 13-3/8" casing and 9-5/8" casing was squeezed with 800 sks Class C neat (14.8 ppg and 1.33 yeild) at 7 bbls/min maximum rate and 425 psi maximum pressure. Well was static after cement was pumped and the annulus was shut in after the cement job. Overnight the annulus built up to 550 psi and this pressure was bled off after our 18 hrs WOC. No fluid was returned while bleeding off this pressure. It took 17.5 bbls to fill the annulus and pressure it up to 2000 psi. This pressure bled off to 580 psi within 2 mins and then took another 10 mins to bled off to 100 psi. The annulus was pressured up two more times to 1550 psi to make sure all of the air was out of the system and each time it bled down to 700 psi in 10 mins. On the last try it bled down to 220 psi in one hour before the pressure was released. Total volume pumped to fill annulus and during the pressure tests was 21.7 bbls and no injection rate was able to be established. See attached cement chart.

The 8-3/4" hole will be drilled to TD and a CBL will be run over the 9-5/8" casing prior to running 7" casing.

Accepted for record

NMOCD

RECEIVED

JUL 11 2012

NMOCD ARTESIA

14. I hereby certify that the foregoing is true and correct.  
Name (Printed/Typed)

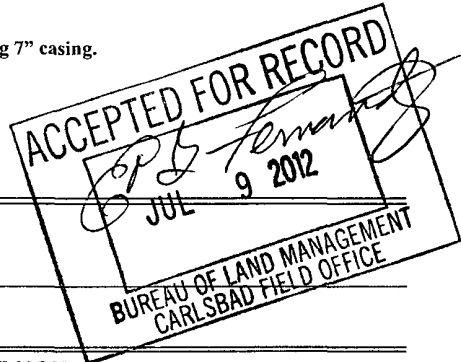
Charles Warne

Title Drilling Engineer

Signature

Date

6-13-12



## THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)



BJ Services JobMaster Program Version 3.50

Job Number: 663610581

Customer: Bopco LP

Well Name: Poker Lake Unit 335H

