Office	1, 2011				
District II - (575) 748-1283	ı				
$\frac{District 11}{District 1200} = \frac{1}{2} \frac{1}$					
811 S. First St., Artesia, NM 88210  OIL CONSERVATION DIVISION  5. Indicate Type of Lease					
District III - (303) 334-6178 1220 South St. Francis Dr.					
1000 Rio Brazos Rd , Aztec, NM 87410  District IV – (505) 476-3460  Santa Fe, NM 87505  6. State Oil & Gas Lease No.					
1220 S St Francis Dr , Santa Fe, NM 87505  NM-14758					
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  7. Lease Name or Unit Agreement N King SWD	Name				
DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)  1. Type of Well: Oil Well: Gas Well Gother SWD  1. Type of Well: Oil Well: Gas Well Gother SWD					
1. Type of well. On well Gas well Guide SWB					
Yates Petroleum Corporation 9. OGRID Number 9.	9. OGRID Number				
3. Address of Operator 10. Pool name or Wildcat					
105 South Fourth Street, Artesia, NM 88210 SWD; Devonian					
4. Well Location					
Unit Letter C: 660 feet from the North line and 1980 feet from the West	line				
Section 9 Township 20S Range 25E NMPM Eddy County					
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3483'GR					
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data					
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:					
PERFORM REMEDIAL WORK ☑ PLUG AND ABANDON ☐ REMEDIAL WORK ☐ ALTERING CASING ☐					
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPNS.☐ P AND A					
PULL OR ALTER CASING					
DOWNHOLE COMMINGLE					
OTHER: OTHER:	П				
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date					
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.					
Yates Petroleum Corporation plans to perform a workover as follows:					
1 MIDLI Load halo, NILLDOD, Dalessa marken and TOLL Visually inspect to big a self-in multi-d					
<ol> <li>MIRU, Load hole. NU BOP. Release packer and TOH. Visually inspect tubing as it is pulled.</li> <li>If no leaks were noticed when pulling tubing. Set RBP at 10,250', test plug. Test casing for possible leak.</li> </ol>					
3. If casing is found to leak, isolate hole and establish injection rate. Spot 10' sand on plug. TOH with tubing and packer.					
4. Set a cement retainer about 50' above leak.					
5. Squeeze leak with 50 sx cement (additives to be determined based on test results). Sting out of retainer and reverse clean.					
TOH with tubing. WOC.					
6. Drill out retainer and cement. Test casing to 500 psi. If casing tests OK, wash sand off RBP. Release RBP.					
7. Set nickel plated packer and IPC tubing at 10,280' to 10,200', hydrotesting tubing into hole. Load backside with pa	acker				
fluid.					
9. ND BOP. Run MIT.					
10. Return well to disposal service. (Wellbore schematic attached)					
Spud Date: Rig Release Date: PECE	IVED				
JUL 1	7 2012				
I hereby certify that the information above is true and complete to the best of my knowledge and belief.	ARTESIA				
SIGNATURE TITLE Regulatory Reporting Supervisor DATE July 16, 2012					
Type or print name Tina Huerta / E-mail address: tinah@yatespetroleum.com PHONE: 575-748-416	<b>:0</b>				
	10				
For State Use Only	•				
·····	10/7				

Wର୍ଣା Name: King SWD #1		Fie	Field:	
Location: 660	FNL & 1980' FWL	Sec. 9-20S-25E Eddy C	o, NM	
GL: 3493'	Zero:	AGL:	KB: 3506'	
Spud Date:	Completion Date:			
Comments:				
Comments:	, <u>.</u>			

TD 10555'

Casing Program				
Size/Wt/Grade/Conn	Depth			
20" 50#	30'			
8 5/8" 36#	1193'			
5 1/2" 17#	10300'			

