

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED  
OMB NO. 1004-0135  
Expires July 31, 2010**RECEIVED**

JUL 17 2012

**SUNDRY NOTICES AND REPORTS ON WELLS**  
Do not use this form for proposals to drill or to re-enter an  
abandoned well. Use form 3160-3 (APD) for such proposals.**NMOC****SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No. BENSON SHUGART 32
2. Name of Operator CHESAPEAKE OPERATING INC		9. API Well No. 30-015-23105-00-S1
3a. Address OKLAHOMA CITY, OK 73154-0496		10. Field and Pool, or Exploratory KENWOOD
3b. Phone No (include area code) Ph: 405-935-4275		11. County or Parish, and State EDDY COUNTY, NM
4. Location of Well (Footage, Sec, T, R., M, or Survey Description) Sec 30 T18S R31E SWSW 1100FSL 1100FWL		

**Accepted as to plugging of the well bore.  
Liability under bond is retained until  
Surface restoration is completed.**

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Deepen
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Alter Casing
	<input type="checkbox"/> Fracture Treat
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> New Construction
	<input checked="" type="checkbox"/> Plug and Abandon
	<input type="checkbox"/> Change Plans
	<input type="checkbox"/> Plug Back
	<input type="checkbox"/> Convert to Injection
	<input type="checkbox"/> Production (Start/Resume)
	<input type="checkbox"/> Reclamation
	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Water Disposal
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Well Integrity
	<input type="checkbox"/> Other

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

6/19/2012 CONTACTED COMPANY ELECTRICIAN- HAD CVE REPRESENTATIVES COME ON TO LOCATION AND SHUT OFF POWER TO UNTILITY POLE AT THE LOCATION MURUSU - CONDUCTED SAFETY INSPECTION. UNSEATED THE PUMP & POH LAYING DOWN IN SINGLES (104) 5/8" RODS - N/D WELLHEAD & N/U BOP - POH LAYING DOWN (80) JTS OF 2 3/8" TUBING AND MUD ANCHOR - SECURED THE WELL & SDFN

6/20/2012 HELD PJSA.R/U WIRELINE - RIH WITH GR/JB - TO 2,660' (TIGHT SPOTS AT 2,632' AND 2,645') POH WITH GR/JB - P/U & RIH WITH WIRELINE SET CIBP SETTING PLUG @ 2,650' - POH WITH SETTING TOOLS - RBH & DUMP BAILED 4 SX OF CEMENT ON TOP OF CIBP (ETOC: 2,610') R/U AND RIH WITH 2ND WIRELINE SET CIBP TO 2,350'. SET PLUG & POH WITH TOOLS - R/D WIRELINE - P/U & RIH W/ 73 JTS TUBING TO 2,350' CIRCULATED HOLE WITH 55 BBLs OF 9.5# MUD - SPOTTED 25 SX CEMENT PLUG @ 2,350' - (8.5 BBLs DISPLACEMENT / 3.75 BBLs MIX) (ETOC 2,103') - POH & LAID DOWN 21 JOINTS - SPOTTED ANOTHER 25 SX CEMENT PLUG @ 1,875' (5.5 BBLs DISPLACEMENT / 3.75 BBLs MIX) (ETOC: 1,628') - PULLED 30 JOINTS -

**RECLAMATION  
DUE 12-19-12**

14 I hereby certify that the foregoing is true and correct	
Electronic Submission #142151 verified by the BLM Well Information System For CHESAPEAKE OPERATING INC, sent to the Carlsbad Committed to AFMSS for processing by BEVERLY WEATHERFORD on 07/11/2012 (12DLM0658SE)	
Name (Printed/Typed) LINDA GOOD	Title SR. REGULATORY COMPLIANCE SPEC
Signature (Electronic Submission)	Date 07/03/2012

## THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By <b>ACCEPTED</b>	JAMES A AMOS Title SUPERVISOR EPS	Date 07/14/2012
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon		
Office Carlsbad		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\*****Accepted for record  
NMOC**

**Additional data for EC transaction #142151 that would not fit on the form**

**32. Additional remarks, continued**

SECURED THE WELL & SDFN.

6/21/2012 HELD PJSA.RIH W/46 JTS TAG TOC @ 1,477' POH TO 868' & LAID DOWN 25 JTS - R/U CEMENTERS & SPOTTED 25 SX @ 868' (1.5 BBLS DISPLACEMENT / 3.75 BBLS MIX) (ETOC: 621'). R/D CEMENT PUMP & WOC FOR 4 HOURS. - RBIH W/ 20 JTS TAGGED TOC @ 625' - POH W/TUBING - R/U WIRELINE AND PERF CASING @ 400' - POH & R/D WIRELINE - R/D BOP & ENVIROPAN - P/U & RIH W/ 4' SUB 10 JOINTS AND PACKER - SET PACKER 'ATTEMPTED TO CIRCLATE OUT 8 5/8" CASING - PRESSURED UP TO 900 & HELD - BLED PRESSURE OFF - CONTACTED BLM REP, JOE SALCIDORECEIVED PERMISSION TO PERF @ 60' AND ATTEMPT TO CIRCULATE CEMENT BACK TO SURFACE - UNSET PACKER AND POH W/PACKER R/U & RIH W/WIRELINE TO 60' - SHOOT 5 1/2" CASING @ 60' - POH & R/D WIRELINE - RIH W/ 14 JTS TO 450'. CIRCULATE HOLE HAD RETURNS THROUGH BOTH 5 1/2" AND 8 5/8" CASING. - SPOTTED 65 SX (9.75 MIX) WITH CEMENT BACK TO THE SURFACE THROUGH BOTH THE 5 1/2" AND 8 5/8" CASING VALVES. SDFN.

6/22/2012 HELD PJSA. VISUALLY VERIFIED TOC IN 5 1/2" CASING AT 1' FROM SURFACE. CUT OFF WELLHEAD EXPOSING THE 5 1/2" AND 8 5/8" ANNULUSTOC IN ANNULUS WAS LOCATED 9' FROM SURFACE. FILLED VOID W/CEMENT BY HAND TO SURFACE. BLM REPRESENTATIVE, JOE SALCIDOON LOCATION TO VERIFY JOB COMPLETION. RDMO.

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