

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO 1004-0135
Expires January 31, 2004

SUNDRY NOTICES AND REPORTS ON WELLS

OCD Artesia

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

OOG OPERATING, LLC

3a. Address

550 W. TEXAS AVE., SUITE 100, MIDLAND, TEXAS 79701

3b. Phone No. (include area code)

432.818.2281

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

UNIT LETTER I

1980 FSL & 660' FEL

SEC. 22, T-17S, R-29E

5. Lease Serial No

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

DODD FEDERAL UNIT #083

9. API Well No.

30-015-03029

10. Field and Pool, or Exploratory Area

GRAYBURG-JACKSON; SR-Q-GB-SA

11. County or Parish, State

EDDY COUNTY

NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☒ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

☐ Other

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

PROPOSED PROCEDURE FOR PLUG AND ABANDONMENT:

- 1) CIRC. WELL W/ PXA FLUID; PUMP A 50 SX. CMT. PLUG @ 2,200'-2,080' (O/H X T/ANHY.); WOC X TAG CMT. PLUG.
- 2) PERF. X ATTEMPT TO SQZ. A 125 SX. CMT. PLUG @ 1,058'-695' (8-5/8" CSG. SHOE X B/SALT); WOC X TAG CMT. PLUG.
- 3) PERF. X ATTEMPT TO SQZ. A 45 SX. CMT. PLUG @ 350'-225' (T/SALT X 10" CSG. SHOE?); WOC X TAG CMT. PLUG.
- 4) PERF. X CIRC. TO SURF. A 35 SX. CMT. PLUG @ 100'-3'.
- 5) DIG OUT X CUT OFF WELLHEAD 3' B.G.L.; WELD STEEL PLATE ONTO CSGS. X INSTALL DRY HOLE MARKER.

RECLAMATION PROCEDURE
ATTACHED

RECEIVED SEE ATTACHED FOR
JUL 17 2012 CONDITIONS OF APPROVAL
NMOCD ARTESIA

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

DAVID A. EYLER

Title

AGENT

Date

06/19/12

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

SEAS

Date

7-13-12

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

CFO

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations.

Accepted for record
NMOCD

COG Operating, LLC

Lease & Well

30-015-03029

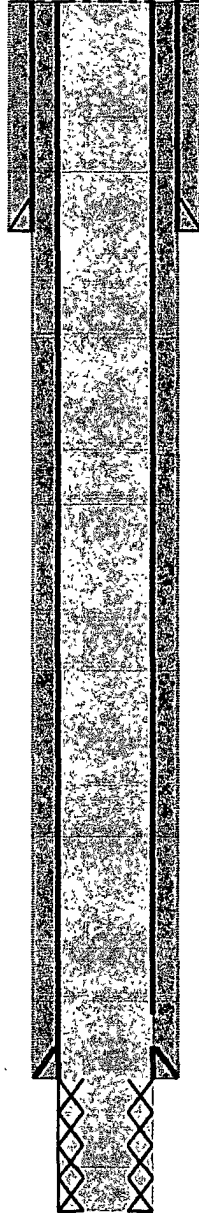
Dodd Federal Unit #83

Sec 22 T17S R29E, 1980 FSL & 660 FEL
EDDY CO., NM

Completion date 7-20-35

Elevation - 3572'

012 I



12 1/4" hole

8 5/8" 32# set @ 1008', cement unknown.

PBTD - 2927'

7-7/8" Hole

6-5/8" 24# CSG set @ 2200', C w/ 70 sx cement.

Perfed 2360' - 2372' in OH w/ 15 qts

Perfed 2450' - 2462' in OH w/ 30 qts

Perfed 2613' - 2706' in OH w/ 100 qts

Ran tbg, acidized in OH w/ 1000 gal acid.

COG Operating, LLC

Lease & Well #

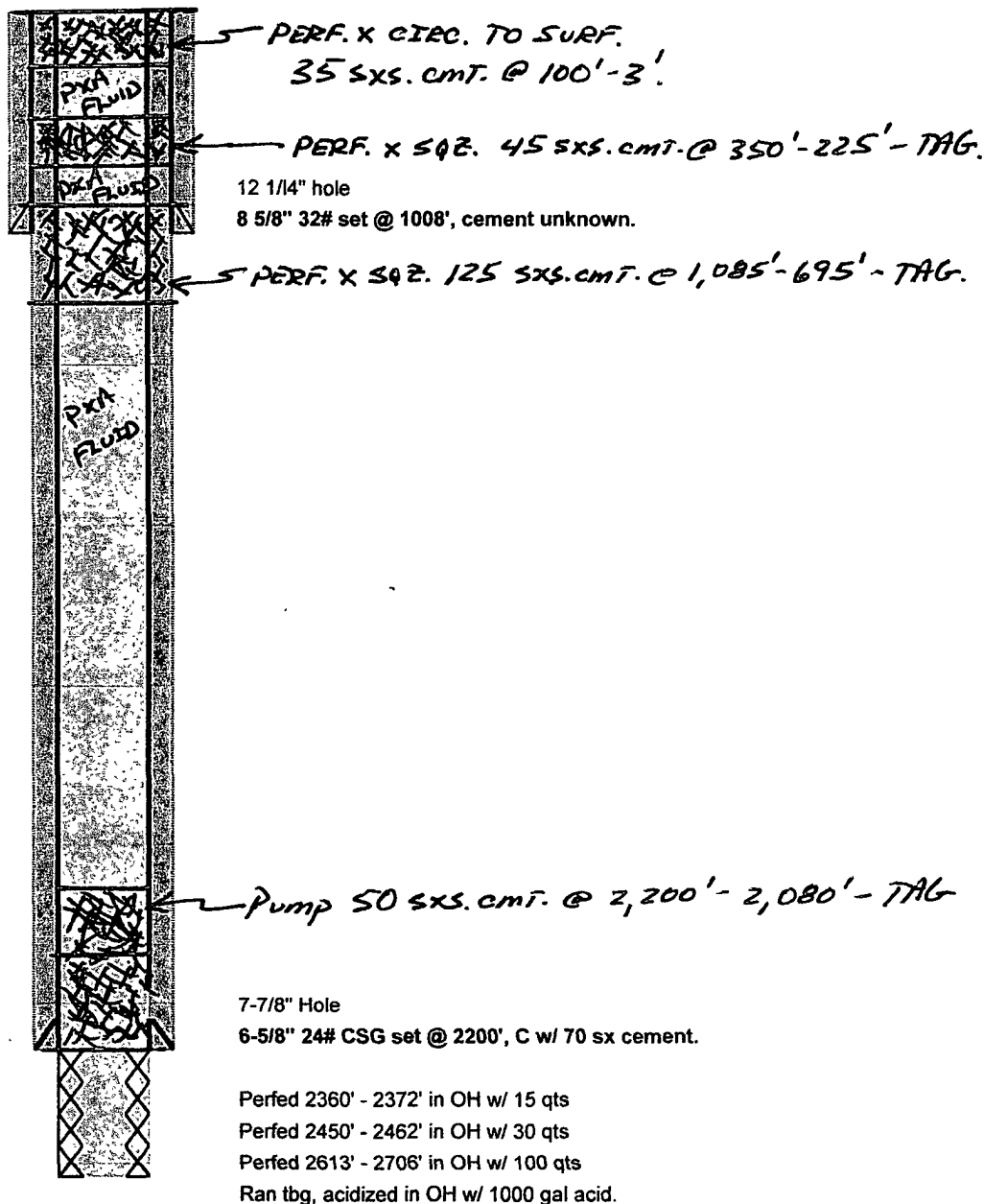
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DAE 06/19/12