

SUNDRY NOTICES AND REPORTS ON WELLS

OCD Artesia

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals

SUBMIT IN TRIPLICATE - Other instructions on page 2

1 Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other SWD WELL		5. Lease Serial No NMNM 97885
2 Name of Operator DEVON ENERGY PRODUCTION COMPANY, LP		6 If Indian, Allottee or Tribe Name
3a. Address 333 West Sheridan Avenue, Oklahoma City, OK 73102-8260		7. Unit or CA Agreement Name and No
3b. Phone No (include area code) 405-552-4615		8 Well Name and No. CAMPANA 1
4 Location of Well (Footage, Sec, T, R, M., or Survey Description) 1980 FNL 660 FWL 6 T22S R31E		9. API Well No. 30-015-21098
		10. Field and Pool, or Exploratory Area CABIN LAKE
		11 County or Parish, State Eddy NM

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work and approximate duration thereof. If the proposal deepens directionally or recompletes horizontally, give subsurface location and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirement, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection)

WELLBORE PLUGGED & ABANDONED

- 5/15/12. MIRU. POOH w/3-1/2" Injection tubing and packer from 5892'.
- Run tubing & set CIBP @ 5920'. CIBP did not shut water flow off.
- Per approval from Terry Wilson w/BLM, RIH & set CIBP @ 5848'.
- Circulate wellbore w/9.5# mud.
- Spot 25 sx cmt on CIBP @ 5848.
- Spot 463 sx cmt @ 3750'. Tag TOC @ 2727'. (10-3/4" csg shoe @ 3698')
- Spot 485 sx cmt @ 2727'. Tag TOC @ 1715'.
- Spot 550 sx cmt @ 1715'. Tag TOC @ 618'.
- Spot 258 sx cmt @ 618'. Tag TOC @ 20'. Top out w/10 sx cmt to surface. (13-3/8" csg shoe @ 545')
- 6/29/12-cut wellhead off, set dry hole marker. Wellbore plugged & abandoned.

**RECLAMATION
DUE 12-26-12**

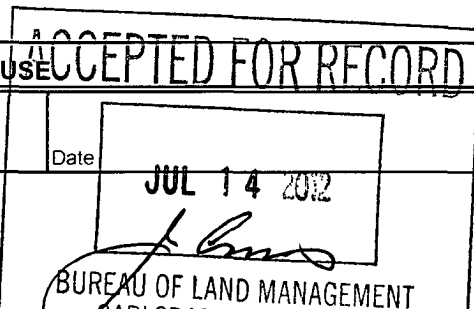
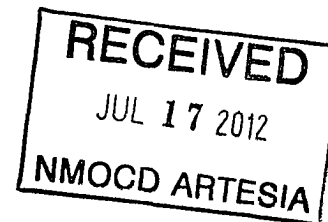
Accepted as to plugging of the well bore.
Liability under bond is retained until
Surface restoration is completed.

14. I hereby certify that the foregoing is true and correct Name Ronnie Slack		Title Operations Technician
Signature <i>Ronnie Slack</i>		Date 6/29/12
THIS SPACE FOR FEDERAL OR STATE OFFICE USE		
Approved by	Title	Date
Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct or operations thereon	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212 make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

St 7/18/2012

Accepted for record
NMOCD



DEVON ENERGY PRODUCTION COMPANY LP

Well Name: CAMPANA 1		Field:	
Location: 1980' FNL & 660' FWL; SEC 6-T225-R31E		County: EDDY	State: NM
Elevation: 3359' KB; 3375' GL		Spud Date: 2/19/74	Compl Date:
API#: 30-015-21098	Prepared by: Ronnie Slack	Date: 6/29/12	Rev:

WELLBORE PLUGGED & ABANDONED

17-1/2" hole
13-3/8", 54.5#, K55, @ 545'
Cmt'd w/ 500 sxs

Top of 7-5/8" liner @ 3525'

12-1/4" hole
10-3/4", 40# & 45# @ 3698'
Cmt'd w/ 1200 sxs Circ cement

DELAWARE INJECTION ZONE
5947' - 6012'

Bone Spring (perf'd 11/25/74)
10,208' - 10,212' Acidized. Swabbed. Frac'd
w/13000# 20/40 & 3500# ucar
props Rec 20 bbl fluid/day, <
5% oil

7-5/8", 26.4# - 39#, N80 & CS95 @ 10400'
Cmt'd w/ 1500 sxs

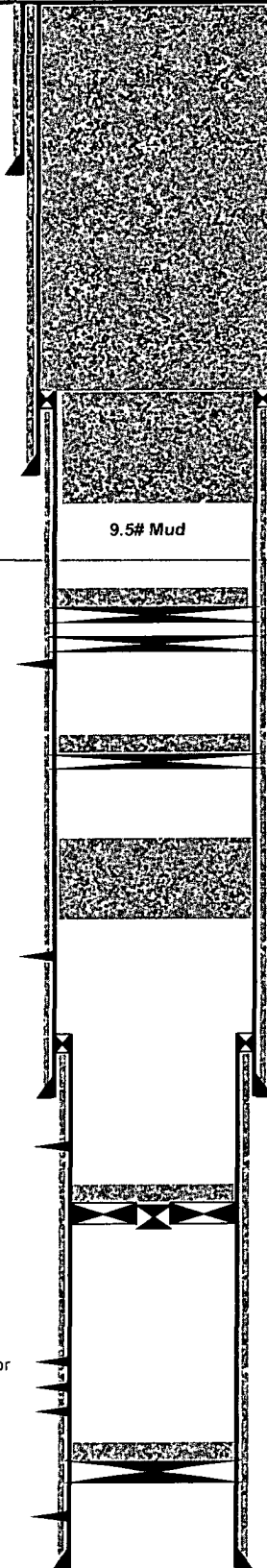
Bone Spring (perf'd 11/25/74)
10,421' - 10,426'

Strawn (perf'd 11/20/74)
12,463' - 12,469' Swabbed No fluid Acidized
Swabbed water. 15 bbls/hr

Atoka (perf'd 11/16/74)
12,932' - 12,936' Acidized Swabbed No gas or
12,952' - 12,956' fluid entry
12,773' - 12,776'

Morrow (perf'd 11/8/74)
13,982' - 13,990' Acidized. Swabbed water

5-1/2" @ 14050'
Cmt'd w/ 500 sxs



Cut wellhead off, set dry hole marker. (6/29/12)
Tag TOC @ 20'. Pmp 10 sx cmt from 20' to surf.

Spot 258 sx cmt at 618'. (5/30/12)
Tag TOC @ 618'. (5/30/12)

Spot 550 sx cmt @ 1715'. (5/30/12)
Tag TOC @ 1715'. (5/30/12)

Spot 485 sx @ 2727' (5/29/12)
Tag TOC @ 2727'. (5/29/12)

Spot 463 sx cmt @ 3750'. (5/25/12)

Spot 25 sx on CIBP @ 5848'. (5/25/12)
Circ 9.5# mud. (5/25/12)
Set CIBP @ 5848'. (5/24/12)
Set CIBP @ 5920'. Had water flow after setting.
(5/21/12)

6165' PBD
CIBP @ 6200', w/ 35' cement on top (6/26/04)

TOC Tagged @ 9871' (3/26/75)
Circulated 70 sxs cement @ 9811' - 10141'

Top of 5" Liner @ 10276'

bailer of cement on top of plug & packer
Set W/L plug in packer.
Left packer & plug in hole as
bridge plug @ 11,049'. (11/23/74)

bailer of cement on top of CIBP
CIBP @ 13950' (11/14/74)

TD @ 14,050'