Submit 1 Copy To Appropriate District Form C-103 State of New Mexico Office Revised August 1, 2011 Energy, Minerals and Natural Resources <u>District I</u> – (575) 393-6161 WELL API NO. 1625 N French Dr , Hobbs, NM 88240 <u>District II</u> - (575) 748-1283 30-015-02053 **OIL CONSERVATION DIVISION** 811 S. First St., Artesia, NM 88210 5. Indicate Type of Lease 1220 South St. Francis Dr. District III - (505) 334-6178 STATE 🖂 FEE \square 1000 Rio Brazos Rd , Aztec, NM 87410 Santa Fe, NM 87505 6. State Oil & Gas Lease No. District IV - (505) 476-3460 1220 S St. Francis Dr., Santa Fe, NM 87505 SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A State 647 AC 711 DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH 8. Well Number PROPOSALS.) 93 1. Type of Well: Oil Well Gas Well Other Injection 9. OGRID Number 2. Name of Operator Quantum Resources Management, LLC 184860 10. Pool name or Wildcat 3. Address of Operator 1401 McKinney Street, Suite 2400, Houston, TX 77010 Artesia (O-G-SA) 4. Well Location Unit Letter C: 330 feet from the North line and 3630 feet from the East **NMPM** Township 18S Range 28E Eddy County Section 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3586' GR 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK □ PLUG AND ABANDON REMEDIAL WORK \boxtimes ALTERING CASING □ COMMENCE DRILLING OPNS. P AND A TEMPORARILY ABANDON **CHANGE PLANS** PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB DOWNHOLE COMMINGLE OTHER: OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 5 Year Mechanical Integrity Test failed 06/13/12. 07/02/12-TOOH w/61 its. 2-3/8" IPC tbg & AD-1 pkr 07/03/12-MIRU rev. unit. TIH w/scraper & 80 jts. tbg., circ. hole clean. POOH w/56 jts. 07/05/12-T1H, tested 4-1/2" prod csg 79'-surf, would not test 79'-293' 07/06-07/12-Ran cement bond log. TOC@1572'. To replace top 300' csg. 07/09/12-Free pt. @ 330'. TOOH, LD 8 jts. 4-1/2" csg. TIH w/new 10.5# csg. Used top jt. of old 11.6# csg at surf., tied in. 07/10/12-Installed BOP, tested to 500psi 07/11/12-RU Hydro-Testers, tested tbg to 5000 psi. Replaced 1 bad jt. ND BOP, land tbg, set pkr, flange WH, tested down csg. to 500 psi, held. Un-flanged WH, unset pkr., circ pkr fluid around wellbore., Set pkr, flanged up WH, RDMO. NMOCD Artesia office will be notified to coordinate scheduling re-test. Rig Release Date: Spud Date: I hereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNATURE Culistic A. Cala TITLE Sr. Regulatory Analyst DATE Type or print name Celeste G. Dale E-mail address: cdale@gracq.com PHONE: 432-683-1500 For State Use Only DIST DESCRIPTION DATE 7/18/ TITLE APPROVED BY:

Conditions of Approval (if any):