

Submit 1 Copy To Appropriate District
Office

District I - (575) 393-6161
1625 N French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S First St., Artesia, NM 88200
District III - (505) 334-6178
1000 Rio Brazos Rd., Artesia, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico

Energy, Minerals and Natural Resources

Form C-103

Revised August 1, 2011

RECEIVED

JUL 12 2012
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.

30-015-38071

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name
SRO State Unit

8. Well Number

16H

9. OGRID Number

229137

10. Pool name or Wildcat

Hay Hollow; Bone Spring

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

COG Operating LLC

3. Address of Operator

2208 W. Main Street, Artesia, NM 88210

4. Well Location

Unit Letter M : 660 feet from the South line and 330 feet from the West line
Section 20 Township 26S Range 28E NMPM Eddy County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3019' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: Completion Operations ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

4/5/11 to 5/7/11 MIRU WSU. Drill out 1st DVT @ 2091'. Circulate clean. Test csg to 2500#. Tested ok. Drill down to 2nd DVT @ 5933'. DVT leaking. Set csg patch @ 5939' across DVT. Pressured csg to 4000# for 15 mins. Held good.

8/30/11 to 11/22/11 MIRU. Pressure csg to 5000#. Held @ 5000# for one hr. Drill thru csg patch. Circulate clean. RIH w/CICR to 5880'. Sqz w/50 sx Class C. WOC. Test csg to 4500# - ok. Drill rtrn & cmt. Work down to 10642' & circulate clean. Perforate Bone Spring 10394-10622'.

4/18/12 to 5/8/12 Perforate Bone Spring 6740-10319'. Acdz w/72419 gal 7 1/2% acid; Frac w/3612443# sand & 3142616 gal fluid.

6/1/12 to 6/20/12 Drilled out all CFP's.

6/21/12 to 6/22/12 Set 2 7/8" 6.5# J-55 tbg @ 5858' & pkr @ 5857'.

6/27/12 Began flowing back & testing.

Spud Date:

3/4/11

Rig Release Date:

3/27/11

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Stormi Davis

TITLE: Regulatory Analyst

DATE: 6/28/12

Type or print name:

Stormi Davis

E-mail address: sdavis@concho.com

PHONE: (575) 748-6946

For State Use Only

APPROVED BY:

RDade

TITLE

Asst HPSupervisor

DATE

7/19/12

Conditions of Approval (if any):