Submit To Appropriate District Office State Leise - 6 copies Fee Leise - 5 copies District Ps. 1625 N. French Dr., Hobbs, NM 88240 District III 1301 W. Grand, Artesia, NM 88210 District III 1000 Rio Biazos Rd., Aztec, NM 87410

Signature

## State of New Mexico Energy, Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

	Form C	-105
Revised	March 25,	1999

WELL API NO.
30-015-38144

5. Indicate Type of Lease
STATE XX FEE

District IV 1220 S St. Francis Dr., Santa Fe, NM 87505 State Oil & Gas Lease No. EO-0997 WELL COMPLETION OR RECOMPLETION REPORT AND LOG 77. la Type of Well 7 Lease Name or Unit Agreement Name OIL WELL XX GAS WELL DRY OTHER RECEIVED b Type of Completion NEW WORK **EDDY BD STATE** PLUG XX DIFF JUN 19 2012 OTHER WELL OVER DEEPEN **BACK** RESVR 2 Name of Operator 8 Well No NMOCD ARTESIA LYNX PETROLEUM CONSULTANTS, INC. 3 3 Address of Operator 9 Pool name or Wildcat WILDCAT: WOLFCAMP P.O. BOX 1708, HOBBS, NM 88241 4 Well Location G : 1980 Feet From The\_\_ NORTH \_ Line and\_ 1980 Feet From The <u>EAST</u> Line 20S NMPM Range 11 Date T D Reached 10 Date Spudded 12 Date Compl (Ready to Prod ) 13 Elevations (DF& RKB, RT, GR, etc.) 14 Elev. Casinghead 12/19/2010 5/14/12 5/26/12 3360' KB 15 Total Depth 16 Plug Back T D 17. If Multiple Compl. How Many Zones? 18 Intervals Drilled By Rotary Tools Cable Tools 11331' 11050 X 19 Producing Interval(s), of this completion - Top, Bottom, Name 20 Was Directional Survey Made WOLFCAMP - 10110-10382' NO 21 Type Electric and Other Logs Run 22 Was Well Cored No CASING RECORD (Report all strings set in well) CASING SIZE WEIGHT LB /FT DEPTH SET CEMENTING RECORD AMOUNT PULLED 20 94 490 26 1580 Circ Surface 17 1/2 13 3/8 54.5 1468 1305 Circ Surface 12 1/4 9 5/8 3898 1185 TOC 120' TS 36 5/12 11331 8 3/4 1685 TOC 2200' TS 17 LINER RECORD 25. TUBING RECORD 24 TOP SCREEN SIZE DEPTH SET PACKER SET 9990 2 7/8" 9990 Perforation record (interval, size, and number) 27 ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC STRAWN-- 11071-11082' w/4 JSPF (48 holes) PLUGGED DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 11071-11082 1000 gals 15H HCL-NE-FE + 50 ball sealers WOLFCAMP - 10110—12', 10121-24', 10134-48', 10276-80', 10364-66', AND 10376-82' w/4JSPF (108 holes) PRODUCING PRODUCTION Production Method (Flowing, gas lift, pumping - Size and type pump) Date First Production Well Status (Prod or Shut-in) Tested and Shut in waiting on gas connection 5/26/12 Pumping Date of Test Choke Size Prod For Test Oil - Bbl Gas - MCF Water - Bbl Gas - Oil Ratio Hours Tested Period 20/64 6/8/12 2283 1276 Flow Lubing Press Casing Pressure Calculated 24-hr Rate Oil - Bbl Gas - MCF Water - Bbl Oil Gravity - API - (Corr.) 2500 559 1276 40.0 Test Witnessed By 29 Disposition of Gas (Sold, used for fuel, vented, etc.) Vented Larry Scott 30 List Attachments Logs (Deviation Survey previously submitted) 11 Thereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief Printed Debbie McKelvey **AGENT** 6/18/12

Title

Name

Date

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

T. Ojo Alamo

T. Menefee

T. Kirtland-Fruitland

T. Cliff House

T. Point Lookout

T. Pictured Cliffs\_\_\_\_\_

Northwestern New Mexico

T. Penn. "B"

T. Penn. "C"

T. Penn. "D" T. Leadville

T. Madison

T. Elbert

Southeastern New Mexico

T. Canyon

T. Miss\_\_\_\_\_\_T. Devonian

T. Silurian

T. Strawn 10930'

T. Atoka 11375'

T. Anhy

T. Salt

B. Salt

T. Yates 1505'

T. 7 Rivers

T. Queen

T. Grayl			T. Montoya	Т.	Mancos	S		T. McCracken
T. San Andres T. S			T. Simpson	T.	T. Gallup			T. Ignacio Otzte
		T. McKee	Base Greenhorn				T. Granite	
		T. Ellenburger	T. Dakota				T Morrow Clastics	
T. Blinebry T. Gr. Wash		T. Gr. Wash	T.	Morriso	on		T. Lower Morrow	
T.Tubb	-		T. Delaware Sand 4065'	Т.	Todilto			T
		T. Bone Springs 6540'	T. Entrada				T	
T. Abo			T.1 <sup>st</sup> Bone Spring Sand 7580'	· Т.	Wingat	e		T
	camp 99	02'	T.2nd Bone Spring Sand 8230'	Т.	Chinle			T
T. Penn T.3 <sup>rd</sup> Bone Spring Sand 9485'		T.3 <sup>rd</sup> Bone Spring Sand 9485'	T.	Permia	 n		т.	
T. Cisco (Bough C)  T. Solic Spring Sand 9485		Т.	Penn "A	Δ"		Т.		
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No. 2, f	rom		to	N	No. 4, f	rom		to
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