

District I - (575) 393-6161

1625 N French Dr., Hobbs, NM 88240

District II - (575) 748-1283

811 S. First St., Artesia, NM 88210

District III - (505) 334-6178

1000 Rio Brazos Rd., Aztec, NM 87410

District IV - (505) 476-3460

1220 S. St. Francis Dr., Santa Fe, NM

87505



OIL CONSERVATION DIVISION

1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.

30-015-05126

5. Indicate Type of Lease

STATE ☐ FEE ☐ FED ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

H E West B

8. Well Number: 020

9. OGRID Number 269324

10. Pool name or Wildcat

GRAYBURG JACKSON;SR-Q-G-SA

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other **INJECTION**

2. Name of Operator

LINN OPERATING, INC.

3. Address of Operator

600 TRAVIS, SUITE 5100, HOUSTON, TEXAS 77002

4. Well Location

Unit Letter O; 660 feet from the S line and 1980 feet from the E line
Section 10 Township 17S Range 31E NMPM EDDY County11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3906' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

 PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
 DOWNHOLE COMMINGLE ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

 REMEDIAL WORK ☒ ALTERING CASING ☐
 COMMENCE DRILLING OPNS. ☐ P AND A ☐
 CASING/CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

7/3/2012 - Crew & rig to location. Spud in.

7/5/2012 - Well had 1500 psi. Well flowed back total of 315 bbls in 3 hrs. Shut well in. RU WL & set plug at 3083'. Pressure test plug to 2000 psi. Test was good. RD WL, bleed well off. SWH SDFN.

7/6/2012 - RU pump truck, load & Test csg to 500 psi for 1-1/2 hrs. Csg tested good. RD truck, SWH SDFWE. OCD will be here on Monday 3:00 p.m. to run MIT.

7/8/2012 - Well ready for MIT

7/11/2012 - MIRU Kenemore kill truck set chart, pressure up 500# for 30 mins, Richard Inge w/ OCD present MIT passed. RD Kenemore kill truck. Well turned to injection. 520 psi

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE: REGULATORY SPECIALIST III DATE JULY 18, 2012Type or print name TERRY B. CALLAHAN E-mail address: tcallahan@linnenergy.com PHONE: 281-840-4272

For State Use Only

APPROVED BY: RICHARD INGE

TITLE

COMPLIANCE OFFICER

DATE

7/24/12

Conditions of Approval (if any):

