

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs NM 88241-1980

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 Pacheco St.  
Santa Fe, NM 87505

WELL API NO. <b>30-015-30690</b>
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name <b>Conoco "9" State Com.</b>
8. Well No. <b>1</b>
9. Pool name or Wildcat <b>Sand Tank (Morrow)</b>
10. Elevation (Show whether DF, RKB, RT, GR, etc.) <b>3565' GL</b>

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator <b>Enron Oil &amp; Gas Company</b>	3. Address of Operator <b>P.O. Box 2267 Midland, TX 79702</b>	4. Well Location Unit Letter <b>G</b> : <b>1980</b> Feet From The <b>North</b> Line and <b>1350</b> Feet From The <b>East</b> Line Section <b>9</b> Township <b>17S</b> Range <b>29E</b> NMPM <b>Eddy</b> County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) <b>3565' GL</b>			

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
<b>NOTICE OF INTENTION TO:</b>	<b>SUBSEQUENT REPORT OF:</b>
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

07/13/99-Spud Well at 8:00 A.M.

Ran 10 jts. of 11-3/4", 42#, H-40, STC casing and set at 439'.

Cement with 290sx of cement. Slurry 1-140sx Premium + 3% econolite + 2% CaCl + 1/4#/sx flocele, 11.4 #/gal, 2.66 ft3/sx, 72 bbls. Slurry 2-150sx Premium + 2% CaCl, 14.8 #/gal, 1.34 ft3/sx, 36 bbls. Circulated 58sx to the reserve pit. WOC for 9.25 hours and test casing to 600# for 30 minutes. OK.

07/16/99-Ran 60 jts. of 8-5/8", 32#, J, STC casing and set at 2650'.

Cement with 800sx of cement. Slurry 1-650sx Interfill "C" + 1/4#/sx flocele, 11.9 #/gal, 2.46 ft3/sx, 285 bbls. Slurry 2-150sx Premium plus + 2% CaCl, 14.8 #/gal, 1.34 #/sx, 36 bbls.

Circ. 127sx to the reserve pit. WOC for 10.5 hours and test casing to 5000# for 30 minutes. OK.

08/03/99-TD at 10960' at 10:00 P.M.

08/04/99-Log well with Dual Induction/GR/Comp. Z-Densilog/Comp. Neutron/Digital Acoustalog.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mike Francis TITLE Agent DATE 09/19/99

TYPE OR PRINT NAME Mike Francis TELEPHONE NO. \_\_\_\_\_

(This space for State Use)

APPROVED BY 7/24/2012 TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

7/24/2012

Accepted for record  
NMOCD