

(March 2002)

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UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED
OMB NO 1004-0137
Expires October 31, 2014**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**
NMCD ARTESIA1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other
b. Type of Completion ☐ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.,

Other: _____

2. Name of Operator
BOPCO, L.P.3. Address
P O Box 2760 Midland Tx 797023a. Phone No (include area code)
(432)683-2277

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface ULB; 100' FNL 1980' FEL; Lat. N 32.21035388

At top prod. interval reported below

At total depth UL O; 23, 24S, 30E; 406' FSL 1925' FEL

14. Date Spudded 12/05/2011 15. Date T.D. Reached 12/25/2011

16. Date Completed 03/01/2012
☐ D & A ☒ Ready to Prod.18. Total Depth: MD 12,730
TVD 8,29519. Plug Back T.D.: MD 12,639
TVD20. Depth Bridge Plug Set: MD
TVD21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
Caliper; Comp Z-DCompN.Digital Spectra Mini G.R.;
HDI GR22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit report)
Directional Survey? ☐ No ☒ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17-1/2	13-3/8 H40	0	635			651 CLC	200	CIR	
12-1/4	8-5/8 J-55	0	4,061			1,387 Poz	450	CIR	
7-7/8	5-1/2 L80	0	12,730		4,922	1,840 Poz	477	2,150 CBL	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-7/8	7,718	7,688						

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf Status
A) Bone Spring	4,108	7,946	8,255-12,681	Frac	Ports	Producing
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
8,255 - 12,681	609,381 gals 100 Mesh Sand; 333,956 lbs 20/40 Super LC; 1,086,378 lbs. 30/50 Ottawa Sand; 30/50 Ottawa Sand; 17,902 Linear Gel; 20,264 Slickwater; 4785 X-LinkGel

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
3/2/12	3/9/12	24	→	726	1658	1903			Flowing
Choke Size	Tbg. Press Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
48/64	480	0	→	726	1658	1903	2284	P.O.W.	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

*(See instructions and spaces for additional data on page 2)

5. Lease Serial No
NMNM030452

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.
891000303X8. Lease Name and Well No.
PLU Big Sinks 23-24-30 USAH9. API Well No.
30-015-3963310. Field and Pool or Exploratory
Wildcat: G-065243026M; Bone Spring11. Sec., T., R., M., on Block and Survey or Area
23;24S;30E

12. County or Parish

Eddy

13. State

NM

17. Elevations (DF, RKB, RT, GL)*
3428 GL**RECLAMATION****DUE 9-1-12****ACCEPTED FOR RECORD**

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BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

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28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

Sold

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				Rustler	573
				Top of Salt	918
				Base of Salt	3863
				Bell Canyon	4108
				Cherry Canyon	4989
				Brushy Canyon	6299
				1st B.S. Carbonate	7946

32. Additional remarks (include plugging procedure):

2-7/8" EUE 6.40 ppf L-80 tubing; COO effective 2.23.12

8-5/8" csg. @ 4,061' and not 4,065' as listed on the Sundry filed 12/20/11

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd.)
 ☐ Geologic Report
 ☐ DST Report
 ☒ Directional Survey
- ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Sandra J. Belt ext. 7379

Title Sr. Regulatory Clerk

Signature

Sandra J. Belt

Date 07/16/2012

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on page 3)

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