

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505			Form C-105 July 17, 2008													
		1. WELL API NO. 30-015-39923																
		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN																
		3. State Oil & Gas Lease No. X0-0647-0405																
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																		
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)				5. Lease Name or Unit Agreement Name D State 6. Well Number: <div style="border: 1px solid black; padding: 5px; display: inline-block; font-weight: bold; font-size: 1.2em;"> RECEIVED JUL 23 2012 NMOCD ARTESIA </div>														
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER																		
8. Name of Operator Apache Corporation				9. OGRID 873														
10. Address of Operator 303 Veterans Airpark Lane, Suite 3000 Midland, TX 79705				11. Pool name or Wildcat Artesia; Glorieta-Yeso (O) / 96830														
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County								
Surface:	O	26	17S	28E		480	S	1805	E	Eddy								
BH:																		
13. Date Spudded 04/25/2012		14. Date T.D. Reached 04/28/2012		15. Date Rig Released 04/29/2012		16. Date Completed (Ready to Produce) 05/31/2012		17. Elevations (DF and RKB, RT, GR, etc.) 3669' GR										
18. Total Measured Depth of Well 4715'				19. Plug Back Measured Depth 4604'		20. Was Directional Survey Made? Yes		21. Type Electric and Other Logs Run NGRS/Caliper/LL/BHC/CN/CBL										
22. Producing Interval(s), of this completion - Top, Bottom, Name Glorieta-Yeso 4313'-4488'																		
23. CASING RECORD (Report all strings set in well)																		
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED								
8-5/8"		24#		401'		12-1/4"		450 sx Class C										
5-1/2"		17#		4680'		7-7/8"		1230 sx Class C										
24. LINER RECORD																		
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN										
25. TUBING RECORD																		
SIZE		DEPTH SET		PACKER SET														
2-7/8"		4558'																
26. Perforation record (interval, size, and number) Glorieta-Yeso 4313'-4488' (2 SPF, 20 holes) Producing.						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width: 100%; border-collapse: collapse;"> <tr> <th style="width: 50%;">DEPTH INTERVAL</th> <th style="width: 50%;">AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>4313'-4488'</td> <td>8000 gal acid, 243,978 gal 20#, 300,000# sand; 7728 gal gel</td> </tr> <tr> <td> </td> <td> </td> </tr> <tr> <td> </td> <td> </td> </tr> </table>					DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	4313'-4488'	8000 gal acid, 243,978 gal 20#, 300,000# sand; 7728 gal gel				
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28. PRODUCTION																		
Date First Production 05/31/2012		Production Method (Flowing, gas lift, pumping - Size and type pump) 640 Pumping Unit				Well Status (Prod. or Shut-in) Producing												
Date of Test 06/12/2012	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 110	Gas - MCF 177	Water - Bbl. 394	Gas - Oil Ratio 1609											
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.) 37.5												
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						30. Test Witnessed By Apache Corp.												
31. List Attachments Inclination Report, C-102, C-103, C-104 (Logs submitted 5/8/2012)																		
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																		
33. If an on-site burial was used at the well, report the exact location of the on-site burial:																		
Latitude _____ Longitude _____ NAD 1927 1983																		
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																		
Signature <i>Reesa Holland</i>			Printed Name Reesa Holland			Title Sr. Staff Engr Tech			Date 07/18/2012									
E-mail Address Reesa.Holland@apachecorp.com																		

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 632'	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers 875'	T. Devonian	T. Cliff House	T. Leadville
T. Queen 1465'	T. Silurian	T. Menefee	T. Madison
T. Grayburg 1880'	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 2194'	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 3722'	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock 3809'	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinberry 4280'	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T. Yeso 3807'	T. Entrada	
T. Wolfcamp	T. Bowers-SD 1236'	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology