Submit To Appropriate District Office Two Copies District I				State of New Mexico Energy, Minerals and Natural Resources						Form C-105 July 17, 2008								
1625 N. French Dr., Hobbs, NM 88240 District II											1. WELL API NO.							
1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410				Oil Conservation Division						+	30-015-39924 2. Type of Lease							
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505				1220 South St. Francis Dr. Santa Fe, NM 87505						-	3. State Oil & Gas Lease No. X0-0647-0405							
				R RECOMPLETION REPORT AND LOG							A0-0047-0403							
4. Reason for filing	ng:									. <del>.</del>		5. Lease Name or Unit Agreement Name D State						
⊠ COMPLETION	ON REP	ORT (Fill	in boxes	#1 throu	gh #31 f	for State and Fee	well	s only)			Ī	6. Well Number:						
				(Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or boxes report in accordance with 19.15.17.13.K NMAC)							074	ĺ	RECEIVED					
7. Type of Comp	letion:			□ DEEPENING □ PLUGBACK □ DIFFERENT RESERVOIR						OTHER								
8. Name of Opera	tor Apa	che Cor	ooration	on							9. OGRID 87		JUL 2 3 2012					
10. Address of Op	erator 30	03 Veteralidland, T	ans Airp	irpark Lane, Suite 3000							11. Pool name or Wildcat NMOCD ARTES Artesía; Glorieta-Yeso (O) / 96830					ARTESIA		
12.Location	Unit Ltr	Secti		Towns	hip	Range	Lot	Feet from the			ie l	N/S Line Feet from the						
Surface:	К		35	17	'S	28E		1650		1650		S		1650	\	Ν	Eddy	
BH:	177.5									D . C .	_							
13. Date Spudded 05/01/2012		ate T.D. R 5/2012	eached		07/201	Released 2			06/	05/2012		d (Ready to Produce) 17. Elevations (DF and RKB, RT, GR, etc.) 3676' GR						
18. Total Measure 4736'	d Depth	of Well		19. P	-	k Measured Dep	th		20. Yes		onal	Survey Made?			Type Electric and Other Logs Run BHC/LL/HNGR/Caliper			
22. Producing Into Glorieta-Yeso			pletion -	Top, Bot	tom, Na	me						·						
23.						ING REC	OR				ing							
CASING SIZ 8-5/8"	ZE _	WEIG	3HT LB./ 24#	B./FT. DEPTH SET 411'				HOLE SIZE 12-1/4"				CEMENTING RECORD 450 sx Class C			AMOUNT PULLED			
5-1/2"			17#	4736'			7-7/8"				960 sx Class C							
						<del></del>	$\dashv$			<del></del>		  -						
SIZE	TOP		ВО	LINER RECORD  SOTTOM SACKS CEMENT							25. SIZ		NG REC					
SIZE TOI B										2-7/8" 45		4525						
26. Perforation	record (i	nterval siz	e. and m	mber)		<u> </u>		27	ACI	D SHOT	FR	ACTURE, CE	MEI	NT SOL	FEZE	FTC	<u> </u>	
j				29 holes) Producing				DEPTH INTERVAL				AMOUNT AND KIND MATERIAL USED						
·				3949'-4416'					453 gal acid; 162,666 gal 20#; 200,000# sand, 3780 gal gel									
28. Date First Produc	tion		Dundun	tion Moti	had (Ela					TION		Well Status	/Duo	d au Chad	21			
1 ,				uction Method (Flowing, gas lift, pumping Pumping Unit								Producing		9				
Date of Test 07/04/2012	]	Tested	Choke Size Prod'n For Oil - Bbl Test Period 20		1		as - MCF 13		Water - Bbl. 282		Gas - C 5650	Dil Ratio						
Flow Tubing Press.	w Tubing Casing Pressure Calculated 24		24-	Oil - Bbl.						Water - Bbl.		Oil Gravity - API - (Corr.)						
29. Disposition of Gas (Sold, used for fuel, ve												30. Test Wit			nessed By			
31. List Attachments Inclination Report, C-102, C-103, C-104 (Logs submitted 5/15/2012)																		
32. If a temporary			•							5/2012)								
33. If an on-site b	-			-			-											
Latitude Longitude NAD 1927 1983  I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																		
l ' [	Printed Pages Holland St. Staff Fact Took 07/40/2012																	
Signature K	pes	a U	Llo	md		Name Rees	a ∏0	nanu		Titl	e S	ı. olalı Eng	160	J11		Date	01110/2012	
E-mail Addres	s Ree	sa.Hollar	nd@apa	checor	p.com													
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## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southea	stern New Mexico	Northy	Northwestern New Mexico					
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"					
T. Salt_	T. Strawn	T. Kirtland	T. Penn, "B"					
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"					
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"					
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville					
T. Queen	T. Silurian	T. Menefee	T. Madison					
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert					
T. San Andres	T. Simpson	T. Mancos	T. McCracken					
T. Glorieta 3945'	T. McKee	T. Gallup	T. Ignacio Otzte					
T. Paddock 3993'	T. Ellenburger	Base Greenhorn	T.Granite					
T. Blinebry 4551'	T. Gr. Wash	T. Dakota						
T.Tubb	T. Delaware Sand	T. Morrison						
T. Drinkard	T. Bone Springs	T.Todilto						
T. Abo	T. Yeso 3993'	T. Entrada						
T. Wolfcamp	T. Bowers-SD	T. Wingate						
T. Penn	T.	T. Chinle	·					
T. Cisco (Bough C)	T.	T. Permian						

		•	SANDS O	
No. 1, from	to	No. 3, from	to	
No. 2, from	to	No. 4, from	to	
	IMPORTANT	WATER SANDS		
Include data on rate of water	r inflow and elevation to which wat	er rose in hole.		
No. 1, from	toto	feet	***************************************	• • • • • •
No. 2, from	to	feet		
	to			
•	ITHOLOGY DECORD			

From	n To	Thickness In Feet	Lithology		From	То	Thickness In Feet	Lithology
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